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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

Copy

AREA 640 ACRES
LOCATE WELL CORRECTLY

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Choate & Davis Cisco, ~~New~~/TX Texas
Company or Operator Address
State Well No. 1 in Sw/4NW/4SE/4 of Sec. 14 T. 18S
Lease
R. 27E N. M. P. M. Artesia, Field, Eddy County.
Well is 990 feet south of the North line and 1650 feet west of the East line of Section 14
If State land the oil and gas lease is No. Assignment No.
If patented land the owner is Address
If Government land the permittee is Address
The Lessee is Address
Drilling commenced July 11, 1945 Drilling was completed August 9, 1945
Name of drilling contractor L. H. Choate Address Cisco, Texas
Elevation above sea level at top of casing feet.
The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 535 to 536 No. 4, from 1793 to 1800
No. 2, from 560 to 570 No. 5, from to
No. 3, from 1748 to 1755 No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
No. 1, from 215 to 220 feet.
No. 2, from 830 to 850 feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
8 1/4"	#32	8 Rnd. T rd		885	Texas Pattern				To shut off water

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set
Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
7"		Solidified	330 qts	8-9-45	1853-1752	1853
			(Plugged back from	1946 to 1853)		

Results of shooting or chemical treatment Show of oil before shot- results, made about three barrels after shot

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from feet to feet, and from feet to feet
Cable tools were used from 0 feet to 1946 feet, and from feet to feet

PRODUCTION

Put to producing -0- 19
The production of the first 24 hours was barrels of fluid of which % was oil; % emulsion; % water; and % sediment. Gravity, Be
If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas
Rock pressure, lbs. per sq. in.

EMPLOYEES

Perry Triplett Driller Roy Howell Driller
H. A. Lewis Driller E. E. Conner Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this Place Date
day of 19 Name
Position
Notary Public Representing Company or Operator
My Commission expires Address

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	40	40	Caliche
40	45	5	Anhydrite
45	170	125	Anhydrite
170	225	55	Red Shale (Water-Sand 215 - 220)
225	265	40	Anhydrite
265	285	20	Lime
285	310	25	Anhydrite
310	330	20	Anhydrite
330	335	5	Red Rock
335	560	225	Anhydrite (Show oil at 536)
560	570	10	Lime (Show oil at 560 - 570)
570	830	260	Anhydrite
830	850	20	Red Sand - Water
850	1178	328	Anhydrite
1178	1185	7	Red Shale
1185	1435	250	Anhydrite
1435	1445	10	Sand-Red
1445	1515	70	Anhydrite
1515	1520	5	Sandy
1520	1555	35	Anhy & Red Shale
1555	1755	200	Lime - Free Oil 1748-1755
1755	1800	60	Lime oil show 1793-1800
1800	1840	40	Sandy Lime
1840	1946	106	Lime

(Plugged back from 1946 to 1853 - shot with 330 quarts from 1853 to 1752)