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	DISTRIBUTION /	NEW MEXICO OIL	CONSERVATION COMMISSION	Form C-104
		REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-116
	FILE	4	AND	Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL (GAS -
	LAND OFFICE	-	AND ANSPORT OIL AND NATURAL (CERTURA
	TRANSPORTER GAS	-	T H	
	OPERATOR /	-∤ ′	, .	Deca
	PRORATION OFFICE			DEC 2 2 197 0
I.				
	Anadarko Production Company / $C.C.C.$			C. C. C. ARTESIA, OFFICE
	Address Box 67 Loco Hills, New Mexico 88210			
	Reason(s) for filing (Check proper box	:)	Other (Please explain)	
	New Well	Change in Transporter of:		·
	Recompletion	Oil Dry Go	as []	
	Change in Ownership	Casinghead Gas Conde	nsate Change lease no	eme from State D
	If change of ownership give name and address of previous owner	Western Oil Field	ds Inc., Box 1147, Hobbs	s, New Mextleo 88240
II.	DESCRIPTION OF WELL AND Lease Name	LEASE Well No. Pool Name, Including F	°ormation Kind of Lease	Lease No.
	New Mexico"D" State	1 Artesia	State, Federal	
	Unit Letter A 990	Feet From The Lir	ne andFeet From 1	The East
	Line of Section To	wnship 186 Range	27E , NMPM,	Eddy
				County
III.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	is	
	Mayajo Refining Co., F		Address (Give address to which approv	Mexico 88210
			1	-
	Name of Authorized Transporter of Car	singhead Gas or Dry Gas	Address (Give address to which approv	ed copy of this form is to be sent)
		11-0		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. 18 S 27 E	Is gas actually connected? Whe	n
	dive location of tanks.		20	
37	If this production is commingled wir COMPLETION DATA	th that from any other lease or pool,	give commingling order number:	E
٠,		Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completic	on - (X)		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
				·
	Perforations			Depth Casing Shoe
	TUBING, CASING, AND HOLE SIZE CASING & TUBING SIZE		T	T
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
T 7	TEST DATA AND DESTINATED	OR ALLOWARY E. C.		<u> </u>
٧.	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift	, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
		<u> </u>	<u> </u>	
	GAS WELL	I amak of The a	Thus Good a Court	
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Transaction to the same	Tubia Basania	Geoles Broom (Chapter)	Chala State
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
i				
/1.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
			APPROVED DEC 2	3 1970
	I hereby certify that the rules and r Commission have been complied w	egulations of the Oil Conservation) / a	, 19
	above is true and complete to the	best of my knowledge and belief.	BY W. C. STE	ssett
	$\bigcap \bigcap D$		All AND DAD INCOME.	
			TITLE OIL AND GAS INSPECTOR	

If this is a request well, this form must be tests taken on the we

D. R. Layton (Fignature)
District Superintendent

19 December 1970

(Title)

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply