Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT

OH CONCEDVATION DIVISION

Ì	Form	C	10.	3	U
	Revis				

P.O. Box 1980, Hobbs, NM 88240	P.O. Box 2088		WELL API NO.		
OISTRICT II Santa Fe, New Mo P.O. Drawer DD, Artesia, NM 88210			5. Indicate Type of Lease STATE X FEE		
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410		NOV 1 2 1992	6. State Oil & Gas Lease No. B-10456		
SUNDRY NOTIC	CES AND REPORTS ON V	VELIQ. C. D.			
(DO NOT USE THIS FORM FOR PRO DIFFERENT RESER	POSALS TO DRILL OR TO DEER VOIR. USE "APPLICATION FOR 101) FOR SUCH PROPOSALS.)	PENFORTPLUG BACK TO A	7. Lease Name or Unit Agreement Name		
I. Type of Well: OIL OAS WELL WELL	OTHER		Artesia State Unit		
2. Name of Operator			8. Well No.		
Anadarko Petroleum 3. Address of Operator	Corporation		Tract No. 4. Well No. 1 9. Pool name or Wildcat		
P. O. Drawer 130.	Artesia, N. M. 88	3211-0130	Artesia-Queen-GB-SA		
4. Well Location Unit LetterA : 990	Feet From TheNorth	Line and33	0 Feet From The <u>East</u> Line		
Section 14	Township 18S		NMPM Eddy County		
	10. Elevation (Show when	ther DF, RKB, RT, GR, etc.)			
Check	Appropriate Box to Indica		eport or Other Data		
NOTICE OF INT	** *		SEQUENT REPORT OF:		
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT			
PULL OR ALTER CASING		CASING TEST AND CEMENT JOB			
OTHER:		OTHER:			
12. Describe Proposed or Completed Operat	ions (Clearly state all pertinent detail	s, and give pertinent dates, inclu	ding estimated date of starting any proposed		
work) SEE RULE 1103.					
1. RUPU. TIH with t	bg to 1800 and c	circulate hole	with salt gel mud.		
			with 3% CaCl at 1650.		
3 Drop down and ta	on cement. Inis part of the company	ill up and spot	130sx (490°) of Class		
C cement with 3%	g cop of prag. re CaC1 at 1220'. Pu	111 up and spot	on cement. This plug		
covers Queen form	ation top, 8 5/8'	' shoe and 7-Ri	vers formation top.		
4. GIH with perf ga	n and tag top of	plug. Pull up	and perf 4 squeeze holes		
at 490' (Top of c	ement).		attau ta murema habina		
7. GIH with pker an	d set at 300°. Es	stablish circui	ation to surface behind ring 100' inside casing.		
Wait on demont T	rculate cement to	Pag ton of plug	. This plug isolates		
Vates formation t	on and 8 5/8° cas	sing annulus to	protect fresh water zones.		
8. Spot 50' surface	plug: set P&A ma	rker: clean an	d level location:		
I hereby certify that the information above is true					
SKINATURE MAN BEGGE	\mathcal{M}	mue Field Fore	eman DATE 11-12-92		
TYPEORPRINTNAME Mike Bra	swell		TELEPHONE NO.677-2411		
(This space for State Use)					
EN IVI		Lell la	DATE 11/3/92		
APTROVED BY		mus	Trate		
CONDITIONS OF APPROVAL, IF ANY:		Aliner area a			

Notify N.M.O.C.C. in sufficient time to the case



Subject Artes\a	State Unit	4-1	Page No.	Of	
File			By Mas	Date 3///	12

€ 124" hale down to 383' Calculated cenent top at 490'
Top of Yates at 494' 4 10" hele 4 Top of 7-Rivers at 917' 85/3" 32" at 962' (cemented with 50 sx). ← Top of Queen at 1167' } Shot hole 1395' to 1435' * Top of Grayburg at 1598' } shot hole 1770'to 1850'

PBTO 1850'

TD at 2060'