

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

CL57
dp

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-1088

NOV 24 1992

WELL API NO.

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

B-10456

7. Lease Name or Unit Agreement Name

Artesia State Unit

8. Well No.

Tract No. 4, Well No. 1

9. Pool name or Wildcat

Artesia-Queen-GB-SA

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER ☐

2. Name of Operator

Anadarko Petroleum Corporation

3. Address of Operator

P. O. Drawer 130, Artesia, N. M. 88211-0130

4. Well Location

Unit Letter A : 990 Feet From The North Line and 330 Feet From The East Line

Section 14

Township 18S

Range 27E

NMFM

Eddy

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3536 GL

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☒

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRUPU. TIH w/2-3/8" tbg. Set tbg @ 1693'.

2. RU Halliburton & pumped 112 bbls brine gel. Pulled tbg to 1646' & pumped 50 sx Class C w/3% CaCl.

3. Pulled 10 jts. WOC 3 hrs.

4. TIH & tagged up on plug @ 1422'.

5. Pulled tbg to 1212' & pumped 130 sx plug (Class C w/3% CaCl). TOH w/tbg. SD for night.

6. RU Rotary Wireline & tagged up on plug @ 440'. Perforated 7" csg w/4 holes @ 435'.

7. TIH w/7" pkr. Set pkr @ 317'. Had communication through perf holes & holes in csg close to surface. TOH w/pkr.

8. Contacted OCC & obtained approval to set one continuous plug to surface. Pumped 104 sx cement. TOH w/tbg.

9. Installed 7" swage & squeezed 85 sx cement down 7". Had cement to surface on backside of 7" csg. RD Halliburton. RDP.

10. Set dry hole marker, cut off anchors & covered pit. (Plugged & Abandoned)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Mike Braswell

TITLE

Field Foreman

DATE

11-23-92

TYPE OR PRINT NAME

Mike Braswell

TELEPHONE NO 677-2411

(This space for State Use)

APPROVED BY

Randy Smith

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: