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NEW MEXICO OIL CONSERVATION COMME MISCELLANEOUS REPORTS ON WELD (Submit to appropriate District Office as per Commiss	Folffi C-103 (Revised 3-55) SSION LS
COMPANY Vestern Oil Fields, Inc., P. O. Box 1147, Hobbs (Address)	New Max100
LEASE Artesia State B-10036WELL NO. 11 UNIT PS	<u>14 T 18 R 27</u>
This is a Report of: (Check appropriate block)	ilts of Test of Casing Shut-off
Beginning Drilling Operations IRem Plugging Othe	edial Work

Detailed account of work done, nature and quantity of materials used and results obtained.

Pumped plug down easing and found loak at 183' from surface. First squeese attempt with 100 sacks of neat coment. Attempt to bail dry showed water still entering easing. Second squeese attempt with 100 sacks of neat coment. Bailed easing dry. Pressured up to 500 psi and found shut-off satisfactory. Well now making some water.

FILL IN BELOW FOR REMEDIAL WORK	REPORTS ONLY		
Original Well Data:			
DF Elev. 3514 TD 2096 PBD 2096	Prod. Int:1812-20	6Compl	Date Jan. 3, 1948
)il String Dia 🛛 🎢	Oil String	Depth 1706
Perf Interval (s)	·		
Open Hole Interval 1812-2096 Produc	ing Formation (s)	Gravburg - Sa	n Andres
RESULTS OF WORKOVER:	BI	EFORE	AFTER
Date of Test	Apa	11_15, 1957	April 16, 1957
Oil Production, bbls. per day			
Gas Production, Mcf per day		0	6
Water Production, bbls. per day	20.	WPD	7 HAPD
Gas-Oil Ratio, cu. ft. per bbl.		STM	TSTM
Gas Well Potential, Mcf per day			
Witnessed by		(Compa	ny)
OIL CUISERVATION COMMISSION	I hereby certify t above is true and my knowledge.	hat the infor	mation given
Name M. angroug	Name Position	I sturt	ute
Title APR 22 1957			
Date APR 2.2 1937	Company Vestern Oil Fields, Inc.		

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