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DISTRIBUTIO	N		
SANTA FE		1	
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U.S.G.S.			L
LAND OFFICE			
TRANSPORTER	OIL	LZ.	
	GAS		
OPERATOR		22	
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DISTRIBUTION	NEW MEXICO OIL C	CONSERVATION COMMI	SSION	Form C-104	
SANTA FE /		FOR ALLOWABLE			C-104 and C-110
	KE Q OEO!	AND		Effective 1-1-6	
FILE			ATUDAL CAS	P~	
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND N	ATURAL GAS	6° /	
LAND OFFICE				The state of the s	
OIL /				RECE,	
TRANSPORTER GAS	1	:		$O_{O_{N}}$	100 m
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OPERATOR (2)	j	¥		* *,	\$
PRORATION OFFICE			<u> </u>	<u> </u>	
Operator				Co.	
	RODUCTION COMPANY			**	
ANADARNO	Robotiton Com mit /				
Address		7(107		€3°	
P. O. Box	9317, FORT WORTH, TEXAS	(610)			
Reason(s) for filing (Check proper box		Other (Please	explain)		
F-7	Change in Transporter of:				
New We!!		NAME	CHANGE FROM	STATE "C"	
Recompletion	Oil Dry G	as \			
Change in Ownership X	Casinghead Gas Conde	ensate			
Circuide III Circionib					
	- -	D 11 17 11	and New Me	v i cò	
f change of ownership give name	WESTERN OIL FIELD, IN	ic., Box 114/, Ho	BBS, NEW ME	XICO	
and address of previous owner					
DESCRIPTION OF WELL AND	LEASE	Franklin	Kind of Lease		Lease No.
Lease Name "C"	Well No. Pool Name, Including	i offiiditoti	State, *******	ХX	B-7690
NEW MEXICO STATE	3 ARTESIA		State, Treaterar of		0-1070
Location		222		c	
	Feet From The NLi	ine and 330	Feet From The	<u> </u>	
Unit Letter 11	Feet From The				
•):	mahin 18 Range	27 , NMPN	Eoo	Y	County
Line of Section 14 To	wnship O Range	Z , NMPN	<u>' </u>		
	TED OF OUL AND NATURAL G	AS.			
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	Address (Give address	which approved	opy of this form is	to be sent)
Name of Authorized Transporter of Oi					
CONTINENTAL PIPELINE	COMPANY	-Box 367, ART	SIA, NEW ME		
Name of Authorized Transporter of Co		Address (Give address	to which approved	copy of this form is	to be sent)
	5g				
None			ed? When		
	Unit Sec. Twp. P.ge.	Is gas actually connect	ed , milen		
If well produces oil or liquids, give location of tanks.	H 14 18 27	l No			
If this production is commingled w	ith that from any other lease or pool	l, give commingling orde	r number:		
COMPLETION DATA				Desk Same Be	s'v. Diff. Res'v
	Oil Well Gas Well	New Well Workover	Deepen P	lug Back ¦Same Re	
Designate Type of Completi	on - (X)	! !	1	į ,	<u> </u>
	Date Compl. Ready to Prod.	Total Depth	P	.B.T.D.	
Date Spudded	Date Compt. Ready to Prod.	10.41 Dop			
	1	1			
•	ì				
Florettens (DE DVD DT CD	Name of Producing Formation	Top Oil/Gas Pay	T	ubing Depth	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	T	ubing Depth	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay			
	Name of Producing Formation	Top Oil/Gas Pay		epth Casing Shoe	
Elevations (DF, RKB, RT, GR, etc.) Perforations	Name of Producing Formation	Top Oil/Gas Pay			
			D		
	TUBING, CASING, A	ND CEMENTING RECO	RD	epth Casing Shoe	
Perforations	TUBING, CASING, A		RD		MENT
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Perforations HOLE SIZE	TUBING, CASING, A CASING & TUBING SIZE	DEPTH S	RD ET	epth Casing Shoe SACKS CE	
Perforations HOLE SIZE TEST DATA AND REQUEST	TUBING, CASING, A CASING & TUBING SIZE	DEPTH S after recovery of total vo- depth or be for full 24 hou	RD ET ume of load oil and	SACKS CE	
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Perforations HOLE SIZE TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure	e after recovery of total voidepth or be for full 24 hou Producing Method (Flo	RD SET ume of load oil and se) sw, pump, gas lift, o	sacks ce	exceed top allo
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I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

PRODUCT ON RECORDS SUPERVISOR (Title)

OCTOBER 14, 1968

OIL AND GAS INSPECTOR

TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

NEW M ICO OIL CONSERVATION CO. SION SANTA FE, NEW MEXICO

Form C-110 Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or Opera	ator Wester	m Oil Fields.	Inc.	Lease St	iate C
Vell No. 3					
eli No.					
ounty Eddy	K	ind of Lease	State, Fed. or	Patented)	State
well produces of	oil or condensat	e, give locati	on of tanks:Uni	t <u>HS 14</u>	_1 <u>18 R 27</u>
uthorized Trans	porter of Oil o	r Condensate_	Centinen	tal Pipeline	Company
			Ber 367.	Artesia, Ner	Mexico
ddress(Give	address to wh	ich approved	copy of this for	m is to be s	ent)
uthorized Trans	porter of Gas	on office	No Gas		
ddrass	porter or das_				
ddress(Give	address to wh	ich approved	copy of this for	m is to be s	ent)
Gas is not bein	g sold, give re	asons and also	o explain its pr	esent dispos	ition:
			Nesse pro		
	71	l bors	Now Well		
easons for Filir	ig:(Please chec	k proper box)	New West_	Clhood ()	Condensate (
hange in Transp	orter of (Check	c One): Oil 🚜) Dry Gas ()	C'head ()	Condensace (
thanka in Owner	ahin	()	Other		()
hange in Owner emarks:	surp		\Gi	ve explanation	on below)
emarks:					
			_		
he undersigned	certifies that t	he Rules and	Regulations of t	he Oil Cons	ervation Com-
nission have bee	en complied wit	h.			
a	day of		19		
Executed this the	,day oi			NTNIAT	over a monta of III
				GINAL R. H	I. SWARTHOUT
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Approved		19	Title	Petroleum	Engineer
OIL CONSI	ERVATION COI	MMISSION	Company	Western O	11 Fields, Inc.
By MACELER	ustrong		Address	Box 1147,	
	r/			Hobbs, No	u Martas
Title	V			nguus, ag	

OIL CONSERVATION FOR MESSIO			
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	المراجع والمساور		
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