	DISTINIBUTION SANTA FE V FILE V U.S.G.S. LAND OFFICE OIL V TRANSPORTER OIL V OPEFATOR V	RECEIVED	ANSPORT OIL AND NATURAL 185	Form C +104 Supersedes Old C+104 and C+11 Elloctive 1+3+65 GAS
1.	PROFATION OFFICE			
	Anadarko Petroleum Corporation			
	P. O. Box 2497 Reason(s) for filing (Check proper box, New We!1 Recompletion Change in OwnershipX	Midland, Texas 79702 Change in Transporter of: Cil Dry C Casinghead Gas Conde		Hrip Effective:
	If change of ownership give name and address of previous owner	Anadarko Production Comp	pany, P. O. Box 2497, Mi	dland, Texas 79702
	ESCRIPTION OF WELL AND LEASE			
	Lease Nume Artesia State Unit Tr.	Vell No.: Pool Name, Including F	State Feder	
	Location			The East
	Unit Letter <u>H</u> ; <u>16</u>	550 Feet From The North Li		
	Line of Section 14 Tov	wnship 185 Pange 2	27E , NMPM, Eddy	County
III.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	AS Address (Give address to which appro	oved copy of this form is to be sent)
	Navajo Refining Company	- Trans & Supply	P. O. Box 159, Artesia Address (Give address to which appro	N.M. 88210
	Name of Authorized Transporter of Cas	singhead Gas 📄 🛛 or Dry Gas 📜	Address (Give address to which uppl)	
	If well produces cil cr liquids,	Unit Sec. Twp. F.ge.		nen
	give location of tarks. If this production is commingled wit	P 14 18S 27E		
	COMPLETION DATA	Cil Well Gas Well	New Well Workover Deepen	Plug Back 'Same Res'v.'Diff. Res'v.
	Designate Type of Completio	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
			Top O!!/Gas Pay	Tubing Depth
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation		
	Periorations			Depth Casing Shoe
			D CEMENTING RECORD	SACKS CEMENT
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	Posted ID-3
				9-6-85 00 MG-86 Cher
				op, - raine og.
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours)			
	OIL WELL Coll Run To Tanks Date of Test		Producing Method (Flow, pump, gas)	lift, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
		Cu-Bbis.	Water-Bbla.	Gas-MCF
	Actual Pred. During Test			/
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
	Teating Nethod (pitol, back pr.)	Tubing Fromewe (Shut-in)	Cosing Freesowe (Shut-in)	Choke Size
۱	CERTIFICATE OF COMPLIAN	L CE	OIL CONSERV	ATION COMMISSION
			AUG 26 1985	
	a	regulations of the Oil Conservation with and that the information given	Original Signed By <u>les A. Clements</u> Supervisor District H TITLE	
	above is true and complete to the	e best of my knowledge and belief.		
	Heb Bra	ides		
	(Sign Senior Administrative	Specialist		
	- Julie Alle	180		
(Dute)			Fill out only Sections 1, 11, 11, and the such change of condition, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply constituted wells.	