N. OF LIMITS RECEIVED DISTRIBUTION SANTA FE FILE 1. II.

December 6, 1974 (Date)

NEW MEXICO OIL CONSERVATION COMMISS REQUEST FOR ALLOWABLE AND

Supersedes Old C-104 and C-110 Effective 1-1-65

	J.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS								
	LAND OFFICE I RANSPORTER OIL					F	RECEIVED		
	OPERATOR /						DEC 1 3 1974		
1.	PRORATION OFFICE Operator						DCC	DCO -	
	Anadarke Production Company						D. C. C. ARTESIA, OFFICE		
	P. O. Bex 67, Less Hills, New Mexico 88255								
	Reason(s) for filing (Check proper box New We!1	Change in Tra	-		Other (Please	explain)		- 30 3 di	
	Recompletion Oil Dry Ga			Placed in Unit effective 12-1-74. Fermerly New Mexico "D" State #4.					
	Change in Ownership	nsate	te						
	If change of ownership give name and address of previous owner			·		 			
II.	DESCRIPTION OF WELL AND LEASE Lease Name State Well No. Pool Name, Including Formation Kind of Lease Lease No.								
	Artesia FIFIA UnitTr 5 4 Pool Name, Including For							B-10456	
	Location Unit Letter	30 Feet From Th	e Rast Lis	n e an d	1650	Feet From	The 50 1	ith	
	71.	wnship 18	Range	27	, NMPM	,	Eddy	County	
TI	DESIGNATION OF TRANSPOR	TER OF OIL AN	D NATURAL GA	AS			•		
	Name of Authorized Transporter of Oil	or Conder	nsate	Address			ved copy of this fo		
	Name of Authorized Transporter of Ca	singhead Gas	or Dry Gas		(Give address t		ved copy of this fo		
	If well produces oil or liquids,	Unit Sec.	Twp. Pge.	is gas ac	ctually connecte	ed? Wh	ien		
	give location of tanks. If this production is commingled wi	1	18 27	give com	mingling order	number:			
	COMPLETION DATA	Oil We		New Well		Deepen	Plug Back Sa	me Res'v. Diff. Res'v.	
	Designate Type of Completi			Total D	1		P.B.T.D.		
	Date Spudded Date Compl. Ready to Prod.			Total Depth					
	Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth		
	Perforations Depth Casing Shoe								
				D CEMENTING RECORD			SACKS CEMENT		
	HOLE SIZE	CASING & TUBING SIZE		DEPTH SET					
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)								
	Date First New Oil Run To Tanks	Date of Test			ng Method (Flou	v, pump, gas l	ift, etc.)	t, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure			Choke Size			
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.			Gas - MCF			
							1		
	GAS WELL Actual Prod. Test-MCF/D	Length of Test			ondensate/MMC	F	Gravity of Condensate		
		Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)			Choke Size		
	Testing Method (pitot, back pr.)	Tubing Pressure (Cusing						
VI.	CERTIFICATE OF COMPLIANCE				OIL CONSERVATION COMMISSION DEC 23 1974				
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given				APPROVED 19 19 19				
	above is true and complete to the best of my knowledge and belief.				TITL QIL AND GAS INSPECTOR				
				11				RULE 1104.	
	Original Signed by Jerry E. Buckles				This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation				
	Area Sup	nature) B rviser		tests	tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-				
	(Title)			1 - 1 - 4	ill sections of	completed w	vella.		

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.