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NEW MEXICO OIL CONSERVATION COMMISSION
OCT 20 1975

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

O. C. C.
ARTESIA, OFFICE

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B - 10456	
7. Unit Agreement Name	
Artesia State Unit	
8. Farm or Lease Name	
Tract No. 5	
9. Well No.	
4	
10. Field and Pool, or Wildcat	
Artesia	
12. County	
Eddy	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Anadarko Production Company
3. Address of Operator P. O. Box 67, Loco Hills, New Mexico 88255
4. Location of Well UNIT LETTER I 330 FEET FROM THE East LINE AND 1650 FEET FROM THE South LINE, SECTION 14 TOWNSHIP 18S RANGE 27E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3493' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. GO International logged 7" casing shoe @ 1720'.
2. Pumped 100 sx cement plug @ 1830'.
3. Shut in 4 hours; wait on cement; tagged top of plug @ 1610'.
4. Went in hole with shot; hit bridge @ 1210'.
5. Went in hole with bit; pushed debris from 1210' to 1610'.
6. Shot 7" casing @ 1450', could not pull.
7. Pumped 5 sx mud @ 1500'.
8. Spotted 35 sx cement plug from 1500' to 1350'.
9. Shot 7" casing @ 1002', pulled 30 joints of 7" casing.
10. Pumped 5 sx mud @ 1002'.
11. Spotted 35 sx cement plug from 1002' to 850'.
12. Spotted 35 sx cement plug from 308' to 208'.
13. Pumped 10 sx cement plug @ surface.
14. Erected dry hole marker, closed pits and cleaned location on 8-16-75.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed by Jerry E. Buckles	TITLE Area Supervisor	DATE October 13, 1975
APPROVED BY <i>[Signature]</i> TITLE OIL AND GAS INSPECTOR DATE OCT 22 1975		
CONDITIONS OF APPROVAL, IF ANY:		

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