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NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) ~~(GAS)~~ ALLOWABLE  
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JAN 5 1962

New Well  
~~RECEIVED~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

January 3, 1962

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Gulf Oil Corporation Eddy State "BU" Well No. 1 in NW 1/4 SE 1/4  
(Company or Operator) (Lease)  
J, Sec. 16, T. 18-S, R. 27-E, NMPM, Undesignated Smiley Pool

Eddy

County. Date Spudded. 11-25-61

Date Drilling Completed 12-25-61

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 3444 Total Depth 6007 PBD 5952'

Top Oil ~~XXX~~ Pay 5711' Name of Prod. Form. Abo

PRODUCING INTERVAL - 5784-74', 5762-56', 5752-47' & 5716-11'  
Perforations 5922-17', 5912-06', 5902-5896', 5892-87', 5850-42'

Open Hole Depth Casing Shoe Depth Tubing 5908'

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 96 bbls. oil, 4 bbls ~~XXX~~ in 24 hrs, \_\_\_\_\_ min. Size 10-6"

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 1000 gals 15% Mud Acid

Casing Tubing Date first new oil run to tanks 1-1-62  
Press. 0-Pkr. Press. 550#

Oil Transporter Gulf Oil Corporation, Crude oil Dept. Trucks

Gas Transporter None - Producing into test tank

2304 FSL, 2310' FEL

Tubing, Casing and Cementing Record

Size	Feet	Sax
8-5/8"	1483'	650
4-1/2"	5995'	750
2-3/8"	5908'	

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved. JAN 5 1962, 19

Gulf Oil Corporation

(Company or Operator)

OIL CONSERVATION COMMISSION

By: M. L. Armstrong

Title: Oil and Gas Inspector

By: J. C. Ballinger  
(Signature)

Title: Area Production Manager

Send Communications regarding well to:

Name: Gulf Oil Corporation

Address: Box 2167, Hobbs, New Mexico