	<i>م</i> ی	, 2002			
	ANTA FE	REQUEST	CONSERVATION CC 5510 FOR ALLOWABLE AND	N Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
	S.G.S. AND OFFICE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL RAE CEIVED			
	IRANSPORTER OIL / SEP 2 6 1973				
1.	FRORATION OFFICE		·		
	Atlantic Richfield Com	pany of		ARTESIA, OFFICE	
	Address				
	P. O. Box 1710, Hobbs, N.M. 88240 Reason(s) for filing (Check proper box) Other (Please explain)				
	Stew Well Change in Transporter of: Included in Empire Abo Unit eff:10/01/73. Discompletion Oil Dry Gus Change in lease name from Eddy BU State#1.				
	Change in Ownership X	Cashoherd Gas [Conde			
	and address of previous owner	Gulf Oil Corporation, B	ox 670, Hobbs, N.M.	88240	
11.	DESCRIPTION OF WELL AND	Well No.: Pool Name, Including F		of Lease Lease No.	
	Empire Abo Unit S	7 Empire Abo		e, Federal or Free State	
	Unit LetterJ; 23	304 Feet From The South Lin	ng and <u>2310</u> Fe	et From TheEast	
	Line of Section 16 Toy	wnship 18S Range	27E , NMPM,	Eddy County	
III.	DESIGNATION OF TRANSPORT		15		
	Name of Authorized Transporter of Oll		2300 Continental I Fort Worth, TX 76	ich approved copy of this form is to be sent) Bk, Bldg. 102	
	AMOCO Pipe Line Company Name of Authorized Transporter of Casinghead Gas 🕱 or Dry Gas 🔃		Address (Give address to which approved copy of this form is to be sent) Phillips Bldg., 4th & Washington, Odessa, TX 79760		
	Phillips Petroleum Con	npany Unit Suc. Twp. Ege.	Phillips Bldg.,4tl ls gas actually connected?	When Washington, Odessa, 1X 19700	
	If well produces oil or liquids, give location of tanks.	J 16 18S 27E	Yes	04/19/62	
IV.	If this production is commingled with that from any other lease or pool, give commingling order number: . COMPLETION DATA OIL Well Cas Well New Well Workover Deepen Plug Back Same Resty, Diff. Resty,				
	Designate Type of Completio				
	Date Spudded	Date Compl. Ready to Frod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations Depth Casiny Shoe				
			D CEMENTING RECORD	SACKS CEMENT	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be able for this d	after recovery of total volume of lepth or be for full 24 hours)	fload oil and must be equal to or exceed top allow-	
	Date First New Cil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	OII-BLIN.	Water - Bbls.	Gas - MCF	
	GAS WELL Actual Prod. Test-MCF/D	Longth of Tent	Bhis. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressuro (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
			011 (CON		
VI	. CERTIFICATE OF COMPLIAN		BY UI AND GAS INSPECTOR		
	Commission have been complied	regulations of the Oil Conservation with and that the information given a best of my knowledge and belief.			
	A. F. Alask	R. E. Shock Chul		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened	
	Sign	(141).4 (1997)	If this is a request for allowable for a newly drafted of despendent well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells.		
	Senior Accoun	ting Clerk			
	September		Fill out only Sect	Fill out only Sections I. II. III. and VI for changes of owner,	
(Date)			well name or number, or transporter, or other such change of condition.		

well name or number, or transporter, or other such changes of owner, Separate Forms C-104 must be filed for each pool in multiply