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NEW MEXICO OIL CONSERVATION COMMISSION

JUN 16 1976

O. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
E-3635

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator Atlantic Richfield Company ✓	8. Form or Lease Name Empire Abo Unit "S"
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico	9. Well No. 1 7
4. Location of Well UNIT LETTER <u>J</u> <u>2304</u> FEET FROM THE <u>South</u> LINE AND <u>2310</u> FEET FROM THE <u>East</u> LINE, SECTION <u>16</u> TOWNSHIP <u>18S</u> RANGE <u>27E</u> NMPM.	10. Field and Pool, or Wildcat Empire Abo
15. Elevation (Show whether DF, RT, GR, etc.) 3444' GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	TA - Allow. Transferred <input checked="" type="checkbox"/>
		OTHER Pressure Observation - Well <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

The above well was shut in on October 1, 1973. The well was shut in because it was a high GOR well. The allowable was transferred under NMOCC Orders R4548, R4549, R4549A, R4549B. Holding for secondary and as a pressure observation well. The status of well is subject to change as the producing characteristics of the unitized area changes. No estimated date of change of status. This well is part of the Empire Abo Pressure Maintenance Project per OCC Order No's. R4548, R4549 & as amended.
Request an extension of present status.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED H. A. Howa for G. V. Harts TITLE Dist. Prod. & Drlg. Supt. DATE June 15, 1976

APPROVED BY W. A. Gussert TITLE SUPERVISOR, DISTRICT II DATE JUN 21 1976

CONDITIONS OF APPROVAL, IF ANY:

Expires 10-1-76