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CISTRIBUTION (SANTA FE /		ONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	AND NSPORT OIL AND NATURAL	CAS
LAND OFFICE			
TRANSPORTER OIL		•	RECEIVED
OPERATOR /	-		1 4 1070
PRORATION OFFICE			MAR 1 4 1979
Operator ARCO 011 and (Gas Company - tlantic Richfield Company		a. c. c.
Address	Liancie Richileiu Company		ARTESIA, OFFICE
	0, Hobbs, New Mexico 88240		
Reason(s) for filing (Check proper bo	x) Change in Transporter of:	Other (Please explain) Change in Operat	tor Name
Recompletion	Oil Dry Gar	— — — — — — — — — — — — — — — — —	
Change in Ownership	Casinghead Gas Conden	sate	· · · · · · · · · · · · · · · · · · ·
If change of ownership give name and address of previous owner		· · · · · · · · · · · · · · · · · · ·	
DESCRIPTION OF WELL AND			
Lease Name		ne, Including Formation re Abo	Kind of Lease State, Federal or Fee
Empire Abo Unit 4		re Abo	June
Unit Letter;/	980 Feet From The West Line	e and <u>660</u> Feet From	The North
Line of Section	ownship 185 Range A	TE , NMPM.	Eddy County
		12- , 14001- VN,	
	TER OF OIL AND NATURAL GA	S	and come of this form in to be parts
Name of Authorized Transporter of Cil		Address (Give address to which approved copy of this form is to be sent) 2300 Continental National Bank Bldg. Ft. Worth. Texas 76102	
Amoco Pipeline Company Name of Authorized Transporter of Casinghead Gas [Y] or Dry Gas		Address (Give address to which approved copy of this form is to be sent) P.Q. Drawer A, Levelland, Texas 79336	
Amoco Production Comp Phillips Petroleum Co	ompany	4001 Penbrook, Odessa,	<u>Texas 79760</u>
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Eqs.	Is gas actually connected? WI	amo 10-10-60
If this production is commingled w		give commingling order number:	<u>pp 109-60</u>
COMPLETION DATA			
Designate Type of Complet	ion - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Date Spudded	Date Compi. Ready to Prod.	Total Depth	P.B.T.D.
No Change			
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations	······································		Depth Casing Shoe
HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	1	and must be equal to or exceed top allow
OIL WELL	able for this de	pth or be for full 24 hours;	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	<i>iji, etc.)</i>
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Cil-Bbis.	Water - Bbls.	Gas-MCF
۹	<u></u>	<u> </u>	• <u>}</u>
GAS WELL	It another of the	Dhia Gasterana Arian	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
L CERTIFICATE OF COMPLIA		OIL CONSERV	ATION COMMISSION
CERTIFICATE OF COMPLIA	NCE	ADD::: 9-1	070
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED APRIL 19	
		BY	
_		TITLE SUPERVISON, DI	21 KICI 11
11 in			compliance with RULE 1104.
Denze V. Ricks		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened	
(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
District Prod & Drlg Supt. (Title)		All sections of this form must be filled out completely for allow-	
3-7-79		able on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner,	
······································	Date)	well name or number, or transpo	rter, or other such change of condition.