NEW MEXICO OIL CONSERVATION COMMISSIONR ECEIVER C-103 JUL 26 1960 MISCELLANEOUS REPORTS ON WELLS (Submit to appropriate District Office as per Commission Rule 1106) Address Name of Company Box 2347, Hobbs, N.M. Humble Oil & Refining Co. Range Unit Letter | Section | Township Well No. Lease Abo Chalk Bluff Draw 18**-**S 27-E 16 14 F Unit County Pool Date Work Performed Empire Abo 7-21**,7-23-60** THIS IS A REPORT OF: (Check appropriate block) Other (Explain): Casing Test and Cement Job Beginning Drilling Operations Remedial Work Plugging Detailed account of work done, nature and quantity of materials used, and results obtained. Run 5684.78' (178 jts) 42" 9.5# J-55 csg set at 5699'. Cemented w/800 sacks 12% gel plus 25# floseal in first 100 sacks. Cmt circulated. Tested w/1500# for 30 min - no drop in pressure. Perf $4\frac{1}{2}$ " csg from 5582 - 5600 w/2 shots per foot. Acidized perf from 5582 - 5600 w/6000 gal 15% reg acid, avg inj rate 3 BPM. Company Position Witnessed by sherill J.C. Sherrill Field Supt Humble Oil & Refining Co FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA Completion Date Producing Interval PBTD TD DF Elev. Oil String Depth Oil String Diameter Tubing Depth **Tubing Diameter** Perforated Interval(s) Producing Formation(s) Open Hole Interval RESULTS OF WORKOVER Gas Well Potential GOR Water Production Gas Production Oil Production Date of Cubic feet/Bbl MCFPD Test MCFPD BPD Before Workover After Workover I hereby certify that the information given above is true and complete OIL CONSERVATION COMMISSION

Approved by Title

DIL AND GAS INSPECTOR

JUL 26 1960

Date

to the best of my knowledge.

Name

Position

Agent Humble Oil & Refining Company

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