CISTRIBUTION (NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE		Form C-104 Supersedes Old C-104 and C-17
FILE	11240101	AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL G	SAS TO THE STATE OF THE STATE O
LAND OFFICE			
TRANSPORTER GAS 3			RECEIVED
OPERATOR /		•	MAR 14 1979
PRORATION OFFICE			MAN 14 1073
Operator ARCO Oil and G	- ·		and the same of th
Division of At.	lantic Richfield Company		D. C. D. ARTESIA, OFFICE
	, Hobbs, New Mexico 8824	Other (Please explain)	ARILDIA, OFFICE
New Well	Change in Transporter of:	_ Change in Operat	or Nama
Recompletion	Oil Dry Go		
Change in Ownership	Casinghead Gas Conder		,
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	LEASE Well No.: Pool No.	me, including Formation	Kind of Lease
T · UDY			State, Federal or Fee Hata
Empire Abo Unit K	∠ Empi	re Abo	gate
Unit Letter F ; 16.	50 Feet From The North Lin	ne and <u>1650</u> Feet From 1	The West
Line of Section /6 , Ton	waship 185 Range C	FIE , NMPM.	Eddy County
DESIGNATION OF TRANSPOR' Name of Authorized Transporter of Cil	FER OF OIL AND NATURAL GA	As Address (Give address to which approved 2300 Continental Nation	ved copy of this form is to be sent)
		Ft. Worth. Texas 76102	
Amoco Pipeline Company Name of Authorized Transporter of Car Amoco Production Compa Phillips Petroleum Company	singhead Gas X or Dry Gas	Address (Give address to which approx P.O. Drawer A, Levellan 4001 Penbrook, Odessa,	ved copy of this form is to be sent) id, Texas 79336
	Unit Sec. Twp. Rgs.		DMD 5-2-61.
If well produces oil or liquids, give location of tanks.	C 11 18 27	1 year	11 JA 7-28-61
If this production is commingled wi COMPLETION DATA	th that from any other lease or pool, Oil Well Gas Well	New Well Workover Deepen	Piug Back 'Same Res'v. Diff. Res'v
Designate Type of Completic		Total Depth	P.B.T.D.
	Sate Compil Reddy to From	Total Deptil	
No Change	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TURING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
100000100			
			<u> </u>
TEST DATA AND REQUEST F	able for this de	after recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas li	
Date First New Oil Run To Tanks	Date of Test	Froducing Method (r tow, pamp, gas to	, esc.,
No Change Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbis.	Gas - MCF
<u></u>	1		J.,
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
Commission have been complied	regulations of the Oil Conservation with and that the information given	111112	resset 19
above is true and complete to th	e best of my knowledge and belief.	BY	

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If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. District Prod & Drlg Supt. All sections of this form must be filled out completely for allowable on new and recompleted wells. (Title) 3-7-79

(Date)

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

TITLE SUPERVISOR, DISTRICT IL

This form is to be filed in compliance with RULE 1104.