

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	3
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-10456	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>	7. Unit Agreement Name
Name of Operator			8. Farm or Lease Name
ARCO Oil and Gas Company			Empire Abo Unit
Division of Atlantic Richfield Company			9. Well No.
Address of Operator			6
P. O. Box 1710, Hobbs, New Mexico 88240			10. Field and Pool, or Wildcat
Location of Well			Empire Abo
UNIT LETTER F 1650 FEET FROM THE North LINE AND 1650 FEET FROM			
THE West LINE, SECTION 16 TOWNSHIP 18S RANGE 27E NMPM.			
15. Elevation (Show whether DF, RT, GR, etc.)			12. County
3498' DF			Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Repair Casing	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER <input type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up, kill well, install BOP, POH w/compl assy.
2. Check wellhead seals, run bit & scraper to 5673' PBD.
3. Set cmt retr @ 5400'. Cmt squeeze Abo perms 5461-5600'. Spot 50' cmt on top of retr. Circ csg w/corrosion inhibited fresh water.
4. If wellhead seals OK and no press indicated on 8-5/8" x 4 1/2" csg annulus, run pkr in 4 1/2" csg & check for csg leak. Cmt squeeze csg leak w/amount to be determined by pump-in rates. Drill out squeeze job and press test casing. Install wellhead and surface valve. Close in for temporary abandonment.

RECEIVED

MAY 24 1982

O. C. D.
ARTESIA, OFFICE

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robert E. Ballinger TITLE Drilling Engineer DATE 5/19/82

APPROVED BY Mike Walker TITLE OIL AND GAS INSPECTOR DATE MAY 25 1982

CONDITIONS OF APPROVAL, IF ANY: