

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

CHANGE OPERATOR NAME FROM

HUMBLE OIL & REFINING COMPANY
(Change Operator Name From District Office as per Commission Rule 1106)Name of Company Humble Oil & Refining Company Address Box 2100, Hobbs, New Mexico
EFFECTIVE JANUARY 1, 1973Lease ~~Chalk Bluff Draw Unit~~ A2 Well No. 15 Unit Letter K Section 16 Township 18-S Range 27-E

Date Work Performed 12-23-63 thru 1-21-64 Pool Empire Abo County Eddy

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations ☐ Casing Test and Cement Job ☐ Other (Explain):
- ☐ Plugging ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Move in and rig up.
2. Pulled rods, pump and tubing.
3. Fraced perf 5261 thru 5733 with 60,000 gals lease crude with 5# Adomite Mark II per 100 gals, 30,000# 20-40 sand and tailed in with 7500# glass beads with an average injection rate of 41.6 BPM. Maximum pressure 4000#. Minimum pressure 3500#. Job by Halliburton.
4. Ran tubing and swabbed. Well flowed. Recovered load oil.
5. Ran rods and pump. Placed well to pumping. Recovered load oil.
6. Pulled rods and pump. Repair pump. Reran rods and pump. Well put to pumping. Recovered all load oil.
7. Completed well as a pumping oil well.

CHANGE OPERATOR NAME FROM
HUMBLE OIL & REFINING COMPANY
TO EXXON CORPORATION
EFFECTIVE JANUARY 1, 1973

Witnessed by J. C. Sherrill Position Field Supt. Company Humble Oil & Refining Co.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. 3466 T D 5963 P B T D 5790 Producing Interval 5165 - 5963 Completion Date 11-16-60

Tubing Diameter 2-3/8 Tubing Depth 5377 Oil String Diameter 4-1/2" Oil String Depth 5955

Perforated Interval(s) 5261, 5265, 5277, 5282, 5295, 5350-5375, 5403-5420, 5440-5455, 5490-5502, 5547, 5553, 5573, 5578, 5583, 5599, 5614, 5628, 5660, 5677, 5691, 5696, 5711, 5724, 5733.

Open Hole Interval - Producing Formation(s) Abo Reef

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	11-18-63	33	18	3	439	-
After Workover	1-21-64	72	90	8	1250	-

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by

Name

Title OIL AND GAS INSPECTOR

Position

Date

Company

Humble Oil & Refining Company