				(F. P. J. C. 1933)
NEW	MEXICO OIL	CONSERV	ATION	REPRINT
	SANT	A FE, MEW	MEXICO	RED 22 1961

WELL RECORD

TABLE TO DISTRICT OFFICE, OIL CONSERVATION COMMISSION, TO WELL FICH FORM

CHOT WAS SENT NOT LATER THAN TWENTY DAYS AFTER COMPLETION OF WELL FOLLOW INSTRUCTIONS IN RULES AND REGULATIONS OF THE COMMESSION BUENT IN QUINT-PLICATE. AREA 640 ACRES
ARE WELL CORRECTLY Abo Chalk Bluff Draw Unit the Oll & Refuting Company (EPASA) (COAFANY OH OPERATOD) / IN SW % OF SW %, OF SEC. 36 -<u>1</u>8-S n - 27-11 NWPW Emplre Alo Eddy reference representation of the first of the WALLS 660 HER MON SOADA UNE AND 660 FEET FROM West AND OF STILON 16 IP STATE LAND THE OIL AND GAS LEASE NO. IS. CR.L.E. #E-1635 OF HE OF COMMERCED 10-16-60 TO DRILLING WAS COMPLETED 11-15-60 19 HART OF DELIGIO CONTRACTION Lee Prilling Company Philtower Building, Tulsa, Oklahoma ASPERT SCHENTIAL CHILL O'L SINDS OR ZONES 23. 1 PAON Dry Fole 50 NO. 4, FROM 10 MO. 2 PROM TO NO. 5, FROM TO NO. 6, FROM The state of the s UMPORTANT WASTER SANDS THE HELICIANA ON RATE OF WATER DIFFOW AND ELEVATION TO WHICH WATER ROBE IN HOLE. The state of the s 100 1 1930 - 19 CASHIG RICORD and an interest the company of the property of WEIGHT MEW OR AMOUNT PER POOT USED KIND OF CUT AND PULLED FROM SHOE 3 5/4 24 5ew 1536 House 4 2/4 9.5 House Surface 4950 Production 56060 77, 1090-83, 6000-34, 5132-40, 5144-40, 585 -62, & 5760-65 HUDDING AND CEMERITING RECORD A-10. The state of the s reconstructives with a first pair a section and a general configuration of the contract of the contract with the contract of t SIZE OF DASING HETHOD PO. SACKS OF CEMELIT MHD AMOUNT OF WHE 2 GRAVITY MUD USED SET USED 5/3 2532 300 liap femine 1/3 6150 Pap & play RECORD OF PRODUCTION AND STMULATION (RECORD THE PROCESS USED, MOJOR OFFICE OF GAIR, USED, ENTERVAL TREATED OF SHOT.) See Attached Shoet. TENT OF PRODUCTION CHANGARON... PEPTH GEARED OUT

Abo Chalk Bluff Draw Unit, Well #18 - Humble Oil & Refining Company, Box 2347, Wolfes, N.V.

Perforated 42" esg from 6069 = 6073, 6080-6088'. Acidized from 6069 6073, 6080-6088, w/ 500 gal 15% HCL acid. inj rate 3 BPM. Acidized perf from 6069-6088 w/6000 gal 2 deg 15% acid, inj rate 4.6 BPM. Swab 15 hrs rec 103 bbls load & acid water. Swab 15 hrs rec 113 bbls acid and salt water. Swab 6 hrs rec 60 bbl formation water, lowered finite ice level from 2500 to 5500%. Squeezed perf from 6069-6073 and 6080-6088 w/42 istangler set at 6032, w/100 sx, failed to get squeeze. Resqueeze perf from 6069-6075, 6080-6088 w/100 sx cmt. Drilled cmt from 5988-6036. Perf 42" csg from 6020-6034 w/2 shots per ft. Acidized perf from 6020-6034 w/500 gals reg acid at the rate of 3 BPM Flowed back 61 bbls water in 52 hrs. Swabbed 32 hrs rec 14 bbls water - swabbed dry. Acidized perf from 6020-6034 w/6000 gals reg acid, avg inj rate 5 BPM. Well flowed back 5 bbls water. Swabbed 76 bbls load and acid water in 5½ hrs. Swabbed 82 bbls acid and load water. Squeezed perf from 6020=6034 w/100 sx cmt. Perf 42" csg from 5932-5940, w/2 shots per ft. Acidized w/500 gal reg acid, avg inj rate 3.5 BPM. Swabbed 62 bbls load and acid water. Swabbed $7\frac{1}{2}$ hrs rec 87 bbls acid water. Acidized perf from 5932=5940, w/6000 gal reg acid, avg inj rate 5.0 BPM. Flowed 2 bbls water. Swabbed 1 hr, rec 23 bbis load and acid water. Swabbed 96 bbls load and acid water in 10 hrs. Swabbad dry. Squeezed perf 5932=5940 w/100 sx reg neat cmt. Perf 45" csg from 5844-5849, 355-5862, w/2 shots per ft. Acidized w/500 gal reg 15% acid from 5844-5849, 5355 5862, avg inj rate 3BPM. Swabbed 81 bbls acid water in 5 hrs. swabbed dry. No show oil or gas. Acidized perf 5844-5862 w/6000 gal acid, avg inj rate 4.8 bbls per mir. Swabbed 53 bbls load and acid water. Swabbed 23 bbls load and acid water. Swabbed dry. Squeezed perf from 5844-5849, 5855-5862 w/100 sx cmt. Perf 12 csg from 5760-5765 w/2 shots per ft. Acidized perf from 5760-5765 w/500 gal 15% acid, avg inj rate BPM. Swabbed 67 bbls acid water, swabbed dry. No oil or gas. Swabbed 41 hrs rec 9 bbls acid water. Swabbed dry. Acidized perf 5760-5775 w/4000 gal 15% acid, avg inj rate 4.6 EPM. Rec 31 bbls acid wtr in 12 hrs. Fluid level 2500 w/small show of oil. Swabbed 12 hrs, rec 77 bbls acid water, swabbed dry. Swabbed 12 hrs, red 15 bbls load and acid water. Swabbed dry. No show oil or gas. Swabbed 20 bbls water. No show oil or gas.

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