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NEW MEXICO OIL CONSERVATION COMMISSION

SEP 11 1968

O. C. C.
ARTEBIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LC 070938
7. Unit Agreement Name -
8. Farm or Lease Name Chalk Bluff Draw Unit (A)
9. Well No. 19
10. Field and Pool, or Wildcat Empire Abo
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-
2. Name of Operator Humble Oil & Refg Co.
3. Address of Operator Box 1600 - Midland, Texas 79701
4. Location of Well UNIT LETTER N 990 FEET FROM THE S LINE AND 1650 FEET FROM THE W LINE, SECTION 16 TOWNSHIP 18-S RANGE 27-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3435 DF

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER Prepare for Salt Water Disposal <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

We propose to drill out Cement & retainers and clean out to 5982'. Perforate 4 1/2" QSG @ 5741 to 5747' and 5777' to 5782' and 5913 to 5921' and 5962 to 5966' w/ 2 jet shots per foot. Acidize each zone above w/ 2500 gal. 15% NE acid. Restimulate if necessary. Run internally plasticcoated tbg and ready for Salt Water Disposal.

Approved by order R-3463

(POW P.A. 5-26-65)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. J. Berry	TITLE Unit Head	DATE 9/6/68
APPROVED BY W. A. Gussert	TITLE INSPECTOR	DATE SEP 13 1968

CONDITIONS OF APPROVAL, IF ANY: