## STATE OF NEW MEXICO

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AUD BOAR	MINERALS	DEPARTMENT

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	MG. OF COPIES SCCEIVES		
!	DISTRIBUTION		I
	SANTA FE	7	
	FILE	1	/
	U.S.G.S.		↓
	LAND OFFICE		<u> </u>
	ORERATOR		1

## OIL CONSERVATION DIVISION

Form C-103 -

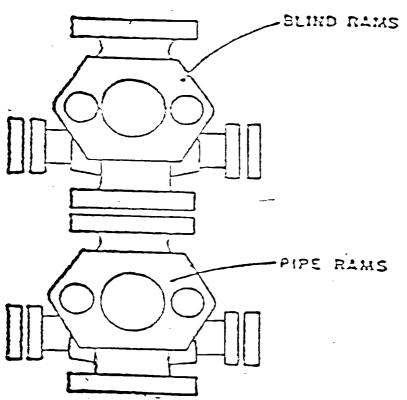
	1	.088	Revised 10-1-78
SANTA FE	SANTA FE, NEW M	EXICO 87501	
FILE		198 <b>2</b>	5a. Indicate Type of Lease
U.S.O.S.		, 100 <u>2</u>	State X Fee
LAND OFFICE		0. c. p.	
OPERATOR /			5, State Oil & Gas Lease No.
	,	ARTESIA, CETICE	
	Y NOTICES AND REPORTS ON WE	TO A DIFFERENT RESERVOIR.	
USE TAPPLICAT	ION FOR PERMIT -" (FORM C-101) FOR SUCH P		7. Unit Agreement Name
01L GAS	SWD		
weer were	OTHER-		8. Farm or Lease Name
. Nome of Operator ARCO Oil	and Gas Company /		
Division of Atlantic R	/		Empire Abo Unit SWD T
Address of Operator	Tent teld Vompani		9. Well No.
P. O. Box 1710, Hobbs,	New Mexico 88240		6
			10. Field and Pool, or Wildcat
Location of Well	0 1	1650	į į
N	990 FEET FROM THE South	LINE AND FEET FF	Elliptie ADO
West	ON 16 18S	27E	(()))))))))))))))
THE LINE, SECTI	ON TOWNSHIP	RANGE AM	
mmmmm.	15. Elevation (Show whether DF	RT. GR. etc.)	12. County
	3435' DF	,,,	Eddy
	11111 3433 DI		1 200)
PERFORM REMEDIAL WORK	NTENTION TO:	EMEDIAL WORK	ALTERING CASING
(V)		OMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
TEMPORARILY ABANDON A	CHANGE PLANS	ASING TEST AND CEMENT JOB	
FULL OR ALTER CASING		OTHER	
		01424	
OTHER			
Describe Proposed or Completed O	perations (Clearly state all pertinent details	and give pertinent dates, includ	ling estimated date of starting any proposed
Present condition:	perations (Clearly state all pertinent details  TD - 5970' Work in progres 8-5/8" @ 1522' circ cmt 4½" @ 5970' w/800 sx cr  Perfs @ 5741-47', 5777-82'  Pkr @ 5650'. Junk in hole	ss with BOP installed nt , 5913-21', 5962-66'	
Present condition:  1. Set cmt ret @ 54 2. Spot 25 sx on to 3. Test csg to 600%	TD - 5970' Work in progres 8-5/8" @ 1522' circ cmt 4½" @ 5970' w/800 sx cr Perfs @ 5741-47', 5777-82' Pkr @ 5650'. Junk in hole 34' & sqz w/250 sx Cl H + 30 p of ret. for 30 min 4/Bbl) salt gel mud	nt , 5913-21', 5962-66' . C/O to 5434.	

13. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
John M. Jamene Title Drlg. Engr.	DATE 10/11/82
Man Willa Title Cit APD GAS INSPECTOR	DATE

STATE OF NEW! MENGO		•		
WEASY AND MITIGRALS DEPAREMENT	OF CONSERVA	TION DIVISI <b>RECEIVED</b>	¥	
HO OF COMPONENTIAL S		. 2004	7	Form C-103
SANTAPE /	SANTA FE NEW	MEXICO 87501 - 6 1982	i,⊀ ∰	Revised 10-1-78
· · · · · · · · · · · · · · · · · · ·	3,,,,,,,,,	MAY - 6 1982	Sa. Indicate Type	of Lease
U.S.G.S.			State X	Fon
LAND OFFICE		O. C. D.	5, State Of. & Ga	s Lease Na.
OPERATOR /		ARTESIA, OFFICE		
TON YEARIN	TICES AND REPORTS ON	WELLS		
DO NOT USE THIS FORM FOR PROPOSALS  USE "TAPPLICATION FOR	TO DHILL OR TO DEEPEN OR PLUG BE PERMIT =" (FORM C-101) FOR SUC	ACA TO A DIFFERENT RESERVOIR. H PROPOSALS.)		777777777
			7. Unit Agreemen	1 Adule
OIL GAS WELL OTH	swd		8. Farm or Lease	Name
come of Operator ARCO Oil and G			Empire Abo	
Division of Atlantic Richfi	eld Company /		9. Well No.	UHIL SWD I
Address of Operator	W 982/0		6	~ .
P. O. Box 1710, Hobbs, New	Mex100 00240		10. Field and Po	ol, or Wildcat
Location of Well  WHIT LETTER N 990	South	1650	Empire Abo	
UNIT LETTER N 990	FEET FROM THE BOULET	LINE AND PEE 7		
West ]	1618S	RANGE 27ENMP		
THE LINE, SECTION			<del>-47777777</del>	71111111111
	15. Elevation (Show whether	DF_RT, GR, etc.)	12. County	
	3435' DF		Eddy	<u> (())                                 </u>
Check Appro	priate Box To Indicate N	lature of Notice, Report or O	ther Data	
NOTICE OF INTENT		SUBSEQUE	NT REPORT OF:	
			ALTE	ING CASING
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK		AND ABANDONMENT
TI MPORARILY ABAHDON		COMMENCE DRILLING OPNS.  CASING TEST AND CEMENT JQB		
PULL OR ALTER CABING	CHANGE PLANS	OTHER		
		01/1-11		
OTHER				starting any proposed
Describe Proposed or Completed Operation	s (Clearly state all pertinent det	ails, and give pertinent dates, includi	ng estimated date of	starting any property
work) SEE RULE 1103.				
1. Rig up, install BOP. P	ressure test csg for	leak. If csg leak is	found, locate	leak and
cement squeeze w/Cl C ci	mt $w/2\%$ CaCl2, amt to	o be determined by pump	-in race. Di	III out
cmt & press test cmt jo	),	d anot 25 sy cmt on ton		
2. Set CIBP @ approx 5625' 3. Close surface valve & T.	, press test plug an	use in unit.	•	
3. Close surface valve & 1.	A. HOLD IDI IDIDI	use III surev		
	•			
•				
	•			
	•			
e. 1 hereby certify that the information above	is true and complete to the heat	of my knowledge and belief.		
: 8. I hereby certify that the information above	is true and complete to the best	· -		
J. 757.30	d Di	st. Drlg. Supt.	DATE 5/	3/82
TICHED JETT LU SCHILLE	TITLE			
	· ·	OIL AND CAS DISCOURCES	,	MAY 1 0 1982
Malallha	TITUE	OIL AND GAS INSPECTOR	DATE	
PROVED BY // / / IE ANY	Notify N	.M.O.C.C. in sufficient time to	witness	

The transfer to

UNDITIONS OF APPROVAL, IF ANY:



ARCO Oil & Gas Company
Division of Atlantic Richfield Company

## Blow Out Preventer Program

Lease Name_	Empire Abo Unit SWD "T"
Well No	6
Location	990' FSL & 1650' FWL
	Sec 16-18S-27E, Eddy County

BOP to be tested when installed on well and will be maintained in good working condition during drilling. All wellhead fittings to be of sufficient pressure to operate in a safe manner.