

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	☒
FILE	☒
U.S.G.S.	
LAND OFFICE	
OPERATOR	☒

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

DEC 04 '87

C. S. D.
ARTESIA OFFICE

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. 7989
7. Unit Agreement Name Empire Abo Unit
8. Farm or Lease Name Empire Abo Unit T
9. Well No. 6
10. Field and Pool, or Wildcat Empire Abo
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER- Salt Water Disposal

2. Name of Operator ARCO Oil and Gas Co.
Division of Atlantic Richfield Co.

3. Address of Operator
P.O. Box 1710, Hobbs, N M 88240

4. Location of Well
UNIT LETTER X N 990 FEET FROM THE South LINE AND 1650 FEET FROM
THE West LINE, SECTION 16 TOWNSHIP 18S RANGE 27E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
DF 3435'

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☒	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU DDP. Bleed well. Install BOP, may need to kill well, use up to 10.0# brine 1st. Unset prk & POH. Tally out w/2-3/8" work string. GIH w/drillable CIBP to 2980'. Set CIBP @ 2980'. Unlatch from CIBP & POH w/1 jt. Pump 35 bbl treated 8.6# brine (2 gal WT-675/10 bbl) until circ is established to surf (+/-33.6 bbl). Close csg valve & pressure test csg to 500# f/15 min. a) If test is OK, POH, LD tbg, leave 1 jt hanging on B-1 bonnet. SI tbg valve. RDCL. b) If test fails, POH & PU pkr, GIH to 1000' & set pkr, test csg. 1) Continue unsetting & setting pkr until approx footage of hole is found. Get w/Engr Dept f/evaluation of well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mike Williams TITLE Services Supv. DATE 12-2, 87
Original Signed By
Mike Williams
Oil & Gas Inspector
APPROVED BY _____ DATE DEC 4 1987

CONDITIONS OF APPROVAL, IF ANY: