

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

RECEIVED

Form C-103
Revised 10-1-7

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SANTA FE	<input checked="" type="checkbox"/>
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U.S.G.S.	<input checked="" type="checkbox"/>
LAND OFFICE	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>

JAN 21 1988

O. C. D.
FREE MA. OFFICE

4a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
7989

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER- Salt Water Disposal
2. Name of Operator ARCO OIL AND GAS COMPANY
Division of Atlantic Richfield Company ✓
3. Address of Operator P. O. Box 1710 Hobbs, New Mexico 88240
4. Location of Well
UNIT LETTER N 990 FEET FROM THE South LINE AND 1650 FEET FROM
THE West LINE, SECTION 16 TOWNSHIP 18S RANGE 27E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)
DF 3435
7. Unit Agreement Name
Empire Abo Unit
8. Farm or Lease Name
Empire Abo Unit "T"
9. Well No.
6
10. Field and Pool, or Wildcat
Empire Abo
12. County
Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER Temporarily Abandon <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Set CIBP @ 2981.31 Circulate back to surface with 8.6# Brine and WT-675 chemical. Close in csg. pressure up to 500#. Held for 20 minutes. No pressure loss. POH with TBG and close valves. TA pending evaluation of well Effective 1-13-88.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED James H. Hughes TITLE Services Supervisor DATE January 20, 1988

Original Signed By
Mike Williams

APPROVED BY Oil & Gas Inspector TITLE Oil & Gas Inspector DATE JAN 21 1988

CONDITIONS OF APPROVAL, IF ANY: