Submit 3 Copies to Appropriate District Office		rtment Form C-103 Revised 1-1-89		
District Office T DISTRICT I OIL CONSERVATION DIVISION				
P.O. Box 1980, Hobbs NM 88241-1980 2040 Pachec	o St.	WELL API NO. 30-015-00907		
DISTRICT II RECEIVED Santa Fe, NM P.O. Drawer DD, ADEDIA, NM RESINA	. 87505	5. Indicate Type of Lease STATE X FEE		
<u>DISTRICT III</u> 1000 Rio Brazos Rd., Aztec, NM 87410		6. State Oil & Gas Lease No. 7989		
SUNDRY NOTICES AND REPORTS ON WELLS				
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name EMPIRE ABO UNIT "T"		
1. Type of Well:	ATER DISPOSAL			
2. Name of Operator ARCO Permian		8. Well No. 6		
3. Address of Operator P.O. Box 1089 Eunice, NM 88231		9. Pool name or Wildcat EMPIRE ABO		
4. Well Location Unit LetterN:990 Feet From The S	Line and 165	0 Feet From The W Line		
Section 16 Township 18S Ra		NMPM EDDY County		
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3435' DF				
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data				
NOTICE OF INTENTION TO:		SEQUENT REPORT OF:		
	REMEDIAL WORK			
	COMMENCE DRILLING			
	CASING TEST AND CE			
OTHER: Change well classification X OTHER:L				

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12. Describe Proposed or Completed Operation Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Persuant to NMOCD correspondence dated 02/19/01 please be advised that ARCO Permian has no future plans to inject into this wellbore. Therefore, ARCO requests permission to change the current injection status to a temporarily abandoned oil well status. A C-104 has also been completed to assign this well to a current satellite at the Empire Abo Unit.

The last MIT was performed on this well in 04/1999. ARCO Permian requests permission to retain TA status to 2004.

I hereby certify that the information above is true and complete to the best of my SIGNATURE	knowledge and belief. TITLE <u>Sr. Administrative Ass</u>	Distant DATE 03/12/01
TYPE OR PRINT NAME Kellie D. Murrish	<u></u>	TELEPHONE NO. 505-394-1649
(This space for State Use)	THE Field Rep. II	DATE 3/19/2001



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON Governor Jennifer A. Salisbury Cabinet Secretary Lori Wrotenbery Director Oil Conservation Division

HOBBS OFFICE

FEB	22	2001	
0/	TE	REC'D.	

2/19/2001

ARCO Permian PO Box 1089 Eunice, NM 88231

Dear Sirs:

Division records indicate that you are the current operator of the following described salt-water disposal and/or enhanced recovery injection wells(s) in New Mexico. Upon review of our records, apparently there has been a continuous 1-year period (at a minimum) in which injected volumes have not been reported to the Division on Form C-115 as required by Division Rule 1115.

Please be advised that Division Rule No. 705.C states that:

Whenever there is a continuous 1-year period of non-injection into any injection project, storage project, salt water disposal well, or special purpose injection well, such project or well shall be considered abandoned, and the authority for injection shall automatically terminate **ipso facto**.

In an attempt to update our records and ascertain the nature of the non-injection, the Division requests that you supply the following information:

1. Is your company the current operator of these disposal and/or injection well(s)?

2. Are these well(s) active and currently being utilized for disposal and/or injection? If not, have the well(s) been temporarily abandoned, converted to production, etc., and the proper paperwork filed with the appropriate District Office?

3. Are the injected volumes being reported to the Division on Form C-115?

*

4. If the well(s) are not currently being utilized for injection, does your company plan on re-instituting injection operations into these well(s) in the near future?

۲-6 Empire Abo Unit #6 N-16-18-27 30-015-00907

Please be advised that if your authorization to inject into the subject well(s) has terminated pursuant to Rule 705.C, the Division may re-instate injection authorization for these well(s) if there is sufficient explanation and/or justification for the non-injection in your response to this letter.

If you should have any questions, please contact Artesia District Office at 505-748-1283.

Tim Gum

District Supervisor

10 BOB MONTHE! FAY. Jim Pierce