## NE\ AEXICO OIL CONSERVATION COM. SION E C E 1 V Erorm C-194. Santa Fe, New Mexico Revised 7/1/57

## REQUEST FOR (OIL) - (SAS) ALLOWABLEEP 1 2 1960 New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form S-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Cas must be reported on 15.025 psia at 60° Fahrenheit.

					HORBS, NE	W MEXICO	9 <del>~</del> 8~	60	
					(I sace)			(Date)	
				NG AN ALLOWABLE FO					
П'.	تتاطايان	OTF &	ust TNTM	G COMPANY N.M. STAT	E BF , Well No.	2,	in SW	. <u>'/4 NE //4</u> ,	
		iny or Ope		(Lesse , T. 18-S , R. 27-E		PMDTDE ADO			
Unit	Letter	, Sec		., 1, R, R	E, NMPM.,	EMPLINE ADO.	***************************************	Pool	
	E	Y.C.C		County. Date Spudded	8-11-60	Date Drillin	g Completed	8-29-60	
Please indicate location:				Elevation 3842 (DF)					
	icase i	idicate io	cauon.	Top Oil/Gas Pay57					
D	C	В	A						
•	4			PRODUCING INTERVAL -	· · · · · · · · · · · · · · · · · · ·		•		
E	F	G	H	Perforations 571	Denti	2	Depth	······································	
_	•	X	"	Open Hole	Casi	ng Shoe	Tubing		
		A		OIL WELL TEST -					
L	K	J	I	<del></del>				Choke	
			]. ]	Natural Prod. Test:			,		
- 17		<del> </del>		Test After Acid orxingst	recTreatment (after	er recovery of vo	lume of oil e		
М	N	0	P	load oil used): 94	bbls.oil,	bbls water in'	24rs, _	Choke min. Size	
į				GAS WELL TEST -				10/64	
7.5	∴O fr	NL - 2	2310 fr					•	
				El Natural Prod. Test:			Choke	e Size	
		_	ting Recor	<b>d</b> Method of Testing (pitot,	, back pressure, e	tc.):			
Size		Feet	Sax	Test After Acid or Fractu	ore Treatment:		MCF/Day; Hour	flowed	
S <del>e</del> 5	/ø	1509	800	Choke SizeMetho	od of Testing:				
- 5-7	<del>/                                    </del>	1,0/	000						
4-1	/2	5824	800	Acid of CREEK TOXAC CREEK DEX	<b>t</b> (Give amounts of	materials used,	such as acid,	water, oil, and	
				sand): 6000 GAT.	15% ACID			<del></del>	
	2" 5439 -		Casing Tubing Date first new Press. PKR Press. 600 oil run to tanks 0.1-60						
	~   -	-12.		Cil Transporter SERVI		,			
	İ	1		140		OUTP ANI			
				Gas Transporter NONE					
Remarks	<b>:</b>	• • • • • • • • • • • • • • • • • • • •				••••••			
	• • • • • • • • • • • • • • • • • • • •		••••						
		••••••			***************************************			***************************************	
I he	ereby c	ertify tha	t the infor	rmation given above is tru	e and complete to	the best of my l	enowledge.		
pprove	d	SEP	.1.2.400	<del>}}, 19</del>	HUMHLE	·OIT···&···ਜ፫ዮፑለ	TMC CO		
••		OL!	<b>* 5</b> 1(11)	"}		(Company o	r Operator)		
	OIL (	CONSER	VATION	COMMISSION	Ву:	-6-11736	1/2/	Ź	
\	)1. 0		1		•	(Signa	ature) 🦴 🦪		
lv: ///	121	bruis	leon	(0	TitleAGE				
, - <del>, - , - , - , - , - , - , - , - , -</del>	ممه			7	Send	d Communication	ns regarding v	well to:	
itle	-7L /	## ##\$ <i> </i>	RSPECTO	<u> </u>	**************************************	mr D 077 0			
		٠	4		NameHUM	BLE OIL & R	erining co		
				•	AddressBO	X231.7HOB	RCNM		

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