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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Humble Oil & Refining Company	8. Farm or Lease Name New Mexico BF State
3. Address of Operator Box 2100, Hobbs, New Mexico 88240	9. Well No. 2
4. Location of Well UNIT LETTER G, 1650 FEET FROM THE North LINE AND 2310 FEET FROM THE East LINE, SECTION 16 TOWNSHIP 18-S RANGE 27-E NMPM.	10. Field and Pool, or Wildcat Empire Abo
15. Elevation (Show whether DF, RT, GR, etc.) 3482 DF	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Perforate 4-1/2" casing with 1 RASF jet each at 5664, 5666, 5668, 5680, 5682, 5684, 5686, 5696, 5698, 5700, 5702, 5704, 5720, 5722, 5724, 5726, 5728, 5730, 5732, and 5734 feet.

Set top packer at 5716', bottom at 5736' and acidize with 3,000 gallons 15% N.E. acid.
Set top packer at 5690', bottom at 5710' and acidize with 2,000 gallons 15% N. E. acid.
Set top packer at 5672', bottom at 5692' and acidize with 2,000 gallons 15% N. E. acid.
Set top packer at 5656', bottom at 5676' and acidize with 1,000 gallons 15% N. E. acid.

Pull straddle packers and rerun pumping assembly; place on production.

RECEIVED

FEB 4 1969

O. C. C.
ARTEBIA, OFFICE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>M. C. Turner</u>	TITLE <u>District Superintendent</u>	DATE <u>2-3-69</u>
APPROVED BY <u>W. A. Bessett</u>	TITLE <u>OIL AND GAS INSPECTOR</u>	DATE <u>FEB 4 1969</u>
CONDITIONS OF APPROVAL, IF ANY:		