	· ·		•		
	DISTRIBUTION	17			
	SANTA FE	•	CONSERVATION COMMISSION	Form C+104	
	FILE	. KEWUESI	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65	
	AND U.S.G.S. AUTHORIZATION TO JRANSPORT OIL AND NATURAL GAS				
				RECEIVED	
	TRANSPORTER OIL	(5' (2)	<i>)</i> .	The first time is a first time.	
	GAS			##AD 1 4 1070	
	OPERATOR /	 		MAR 14 1979	
Ii.	Operator ARCO Oil and G	as Company			
	· · · · · · · · · · · · · · · · · · ·	lantic Richfield Company		J. C. C.	
Address Address				ARTEBIA, OTTION	
P. O. Box 1710, Hobbs, New Mexico 88240					
	Reason(s) for filing (Check proper box) Other (Please explain)				
	New Well Change in Transporter of: Change in Operator Name				
	Recompletion Oil Dry Gas effective: 4-1-79				
	Change in Ownership	Casinghead Gas Conder	nsate [_]	•	
	If change of ownership give name			, ·	
and address of previous owner					
R DESCRIPTION OF WELL AND LEASE					
	Lease Name		me, Including Formation K	ind of Lease	
	Empire Abo Unit " \mathcal{R}''		re Abo	tate, Federal or Fee State	
	Location	70 20			
	Unit Letter 5; 1650 Feet From The North Line and 2310 Feet From The East				
		vaship 185 Range 2	75	11.1	
	Line of Section / O , Tov	waship 185 Range 2	/E , NMPM, E	ddy County	
T:	RESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	.e		
-	Name of Authorized Transporter of Oil		Address (Give address to which approved 2300 Continental National	copy of this form is to be sent)	
	i I Amoco Pipeline Company	7	Ft. Worth. Texas 76102	. Bank Blog.	
	Name of Authorized Transporter of Cas	linghead Gas 🕎 er Dry Gas 🗔	Address (Give address to which approved	copy of this form is to be sent)	
٠	Amoco Production Compa Phillips Petroleum Com	nny . npany	P.O. Drawer A, Levelland, 4001 Penbrook, Odessa, Te	rexas 79360 exas 79760	
	If well produces oil or liquids,	Unit Sec. Twp. Rgs.	Is gas actually connected? When	10 10 0 10	
	give location of tanks.	C 1 // 18 27	yes: HA	104PP 10-13-60	
		th that from any other lease or pool,	give commingling order number:		
¥.	COMPLETION DATA .	Oil Well Gas Well	New Well Workover Deepen P	lug Back 'Same Res'v. Diff. Res'v.	
	Designate Type of Completion	on - (X)		1	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth F	B.T.D.	
	No Change				
	Pool	Name of Producing Formation	Top Oil/Gas Pay	ubing Depth	
		<u> </u>			
	Perforations Depth Casing Shoe		Septh Casing Shoe		
•	TUBING, CASING, AND CEMENTING RECORD				
				SACKS CEMENT	
				37.37.4 3 6.77.1	
		<u> </u>	<u> </u>		
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top ailow					
OIL WELL able for this depth or be for full 24 hours; Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)					
			riodaling Memba (1 102, party) are this		
	No Change Length of Test	Tubing Pressure	Casing Pressure	Thoke Size	
	Actual Prod. During Test	Oil-Bhis.	Water-Bbis.	Gas-MCF	
1	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate	
	1001 10		Date Collegia (MAC)	startly of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
L CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION					
			APR 1 6 1979		
	I hereby certify that the rules and t		APPROVED		
	District Prod & Drlg Supt.		BY W. C. Sressets		
			SUPERVISOR, DISTRICT II		
			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-		
•					
	3-7-79		able on new and recompleted wells. Fill out Sections E. II, III, and VI only for changes of owner, well name or number, or gransporter, or other such change of condition.		
		ue)			