NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

RECEIVED
JUL 31 1961
O. C. C.
ARTESIA, OFFICE

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - ~~(GAS)~~ ALLOWABLE

New Well ~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico (Place) July 28, 1961 (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Pan American Petroleum Corporation (Company or Operator) State "CE" (Lease), Well No. 1, in SE ¼ NE ¼,
H Unit Letter, Sec. 16, T. 18-S, R. 27-E, NMPM., Empire Abo Pool
Eddy County. Date Spudded 7-6-61 Date Drilling Completed 7-20-61
Elevation 3447' RDB Total Depth 5847' PBTD 5813'
Top Oil/Gas Pay 5790' Name of Prod. Form. Abo

Please indicate location:

D	C	B	A
E	F	G	H *
L	K	J	I
M	N	O	P

1650' FNL x 990' FEL

PRODUCING INTERVAL -
Perforations 5774'-5811' w/2 JSPF
Open Hole ____ Depth Casing Shoe 5847' Depth Tubing 5790'

OIL WELL TEST -
Natural Prod. Test: ____ bbls.oil, ____ bbls water in ____ hrs, ____ min. Size ____ Choke
Test After Acid ~~or Fracture~~ Treatment (after recovery of volume of oil equal to volume of load oil used): 193 bbls.oil, 0 bbls water in 24 hrs, ____ min. Size 16/64 Choke

GAS WELL TEST -
Natural Prod. Test: ____ MCF/Day; Hours flowed ____ Choke Size ____
Method of Testing (pitot, back pressure, etc.): ____
Test After Acid or Fracture Treatment: ____ MCF/Day; Hours flowed ____
Choke Size ____ Method of Testing: ____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 3000 gallons 15% acid.
Casing Press. Pkr. Tubing Press. 540 Date first new oil run to tanks 7-25-61
Oil Transporter Service Pipe Line Company amoco
Gas Transporter Empire Abo Gasoline Plant

Tubing, Casing and Cementing Record

Size	Feet	Sax
8-5/8"	1515'	Circ.
4-1/2"	5847'	850
2"	5790'	

Remarks: Completed 7-27-61 as flowing oil well.
Effective 2-1-71 Gas Transporter Name Changed: From: Pan American Petroleum Corp. To: Amoco Production Co.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JUL 31 1961, 19....

OIL CONSERVATION COMMISSION

By: M L Armstrong

Title OIL AND GAS INSPECTOR

Pan American Petroleum Corporation (Company or Operator)

By: Original Signed by V. E. STALEY (Signature)

Title Area Superintendent

Send Communications regarding well to:

Name V. E. Staley

Address Box 68, Hobbs, New Mexico

OIL CONSERVATION COMMISSION

ARTESIA DISTRICT OFFICE

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