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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

SEP 18 1970

**O. C. C.**  
**ARTESIA, OFFICE**

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>E-7989</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <del>PAN AMERICAN PETROLEUM CORPORATION</del> <b>NAME CHANGED:</b> <b>FROM: PAN AMERICAN PETR. CORP.</b>	8. Farm or Lease Name <b>STATE "CE"</b>
3. Address of Operator <b>BOX 68, HOBBS, N. M. 88240</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>H</b> <b>1650</b> FEET FROM THE <b>N</b> LINE AND <b>990</b> FEET FROM THE <b>E</b> LINE, SECTION <b>16</b> TOWNSHIP <b>16-S</b> RANGE <b>27-E</b> NMPM.	10. Field and Pool, or Wildcat <b>EMPIRE ABO</b>
11. Elevation (Show whether DP, RT, GR, etc.) <b>3447' RDB</b>	12. County <b>EDDY</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

*In an effort to increase productivity of well acidized perforations 5774-5811 w/ 10,600 gal gelled brine + 14000 gal 20% HCL and additives Swabbed and pumped to evaluate and restored to production.*

*Prior - Pump 32 BO + 32 BW, 24 hrs, GOR 1666.  
After - " 35 BO + 134 BW, 24 hrs, GOR 2457.*

*TD- 5847' OC - 9-9-70  
PBD- 5813 COMP - 9-17-70  
4 1/2" CSA 5847'*

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED \_\_\_\_\_ TITLE **AREA SUPERINTENDENT** DATE **SEP 17 1970**

APPROVED BY *W.A. Gassett* TITLE \_\_\_\_\_ DATE **SEP 18 1970**

CONDITIONS OF APPROVAL, IF ANY:

*1- SUSP*

**RECEIVED**

**SEP 18 1970**

**OIL CONSERVATION COMM.  
HOBBS, N. M.**