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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103

## MISCELLANEOUS REPORTS ON WELLS

RECEIVED

(Submit to appropriate District Office as per Commission Rule) FEB 15 1962

Name of Company <b>Pan American Petroleum Corporation</b>				Address <b>Box 68, Hobbs, New Mexico</b>			
Lease <b>State of New Mexico "CE"</b>		Well No. <b>2</b>	Unit Letter <b>I</b>	Section <b>16</b>	Township <b>18S</b>	Range <b>27E</b>	
Date Work Performed		Pool <b>Empire Abo</b>			County <b>Eddy</b>		

THIS IS A REPORT OF: (Check appropriate block)

- ☒ Beginning Drilling Operations
 ☒ Casing Test and Cement Job
 ☐ Other (Explain):  
☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

**Lee Drilling Company, drilling contractors, spudded 11" hole 6:00 A. M., 2-6-62. On 2-10-62, 8 5/8" OD 24# J-55 casing was run and set at 1494' with 600 sx 2% gel and 200 sx Incor w/2% CALG. Cement circulated. After 24 hours tested casing, before drilling plug, with 1000 psi for 30 minutes with no loss in pressure. At State Engineer's request, drilled plug and 6' of hole, retested with 600 psi for 30 minutes with no loss in pressure. Reduced hole to 7 7/8" at 1494' and resumed drilling operations.**

Witnessed by <b>D. C. Pearisoy, Jr.</b>	Position <b>Field Foreman</b>	Company <b>Pan American Petroleum Corporation</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

### ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval			Producing Formation(s)	

### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

I hereby certify that the information given above is true and complete to the best of my knowledge.

OIL CONSERVATION COMMISSION

Approved by **V. E. Staley**

Name Original Signed by:  
**V. E. STALEY**

Title **OIL AND GAS SUPERINTENDENT**

Position  
**Area Superintendent**

Date **FEB 15 1962**

Company  
**Pan American Petroleum Corporation**