NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS (Submit to appropriate District Office or per Commission Rule 1106, MAY 5 USU:1 Name of Company Pan American Petrolean Corporation Back 68 - Hebbs, New MACTEN, OFFICE Lease Name of Company Pan American Petrolean Corporation Back 68 - Hebbs, New MACTEN, OFFICE Lease D.C. C. Back 68 - Hebbs, New MACTEN, OFFICE Lease D.C. C. Back 68 - Hebbs, New MACTEN, OFFICE Lease Date Work Performed Date Work Performed Date Work Performed Date Work Performed Developerations County Edgy TMA 3 The Section True Not Company Plagging Range TMA 3 Dete Work Performed Developerations For County County True State and count of work done, names and quantity of materials used, and results obtained. County County County True Developerations County County True State and quantity of materials used, and results obtained. On 4-29-60 4-1/2" CD 9.5% J-55 ST&C Casing was ren and set at 6018' with 850 ax semant. The second 575's After VO 22.4 heurs to state desating vita ACOURT County State with no Lease in pressure. Bressed plug to 5985' and commenced completion operations. Vitacesed by Re J. Tweedy Field Persent Palad Persona ORIGINAL WELL DATA OPen Mole Interval Producing Interval Completion Date OIL Conservation County the the information (interval) County County the the information given above in use and county of the base of my Koorleage. Performed Interval County County Co	[
HISCELLANEOUS REPORTS ON WELLS (Submit to appropriate District Office as per Commission Rule 1105/MAY 5 ISB:: Name of Company Date of Company Date of Company Date State approximation Date State approximation Date State approximation Company The Matter Section Township Range Date Work Performed Post Company The Matter Section Township Range Date Work Performed Post Company The State apprint Side (Empire alloc) Date Work Performed Post Company The State approximate State Company Plagning Drilling Operations Company The State and Company Post The State work of State and State at 4 6018' with 850 at semants. Post Post Post Pan American Petrolower (State and State and Company Remetion Post Post Pan American Petrolower (State and State and State and State and Comp									REC	E V (R. J-55)	
Name of Company Address D. C. C. Pan Association Petroleum Corporation Base (S - Hebbs, New Photispic). Currics: State "BEW" 1 A 16 18 272 Date Work Performed Pool Country Part Association Range 273 Date Work Performed Pool Country Part Association Country Part Association Country Desinating Delling Operations Call association of the control o									S		
Name of Company Address D. C. C. Pan Asseriacen Petrolean Gorporation Bar Kee S Hebbs, New Philippic, Gurrick: State "BET 1 A 16 185 Range Date Work Performed Pool 1 A 16 185 272 Date Work Performed Pool Country Edge 273 273 Date Work Performed Pool Edge 1 200 1 200 1 200 1 273 Designing Delling Operations [K] Casing Tess and Ceneat Job Other (Explain): 1			(5	iubmit to appropri	ate District	Office a	s per Con	mission R	ule 1106) AY	5 19 60	
Lease Weil No. Unit Letter Section Township Range Bate Work Performed Pool Image instant (Bardrow Abe) Image instant (Bardrow Abe) <th></th> <th></th> <th></th> <th></th> <th></th> <th>Addr</th> <th>ess .</th> <th></th> <th>0.</th> <th>. C. C.</th>						Addr	ess .		0.	. C. C.	
State *BE* It It Other interest formation interest formation interest formation interest formation interest formation interest for the interest formation interest formation interest for the interest formation interest for the interest formation interest for the interest formation interest i							Box 68 - Hobbs, New HARTERIA, OFFICE				
Date Work Performed Pool Country Indicat gratical (Banding Abe) Edit THIS IS A REPORT OF: (Check appropriate block) THIS IS A REPORT OF: (Check appropriate block) Plugging Image: Check appropriate block) Plugging Remedial Work Detailed account of work done, nature and quantity of materials used, and results obtained. On 4-29-40 4-1/2" OD 9.5# 4-55 ST&C Casing mis rm and set at 6018" with 850 ar essent. Top semant 575". After WOE 24, hours tested easing with 4000# pai for 30 minutes with no less in pressure. Bressed plug to 5986" and essentenced completion eperations. Winessed by Position R. J. Tweedy Plaid Pereman Pilling Diameter The performed OF Flev. TD P BTD Producing Interval Original WELL DATA Producing Interval Performed Oil String Diameter Tubing Depth Oil String Diameter Performed Interval(s) Producing Formation(s) RESULTS OF WORKOVER GOR Test Oil Production Res of Oil Production Before Oil Production Workover Production Workover Production		H BEN		W		init Lette:		-		-	
THIS IS A REPORT OF: (Check appropriate block) Beginning Drilling Operations IC Casing Test and Coment Job Other (Explain): Plugging Remedial Work Other (Explain): Plugging Remedial Work Other (Explain): Detailed account of work done, nature and quantity of materials used, and results obtained. On 4-29-60 4-1/2° CD 9.5# J-55 ST&C Casing mas run and set at 6018' with 850 az essent. Top sement 575'. After WOE 24, heurs tested easing with 4000# pai fer 30 minutes with no less in pressure. Bressed plug to 5986' and essented completion eperations. Winnessed by Position R. J. Tweedy Fill Producing Fill N BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA D F Elev. TD P B TD Producing Interval Comparter Tubing Diameter Oil String Diameter Oil String Diameter Producing Formation(s) RESULTS OF WORKOVER GOR Gas Weil Postenia MCFPD Test Date of SPD Oil Poduction Gas Production Water Production GOR Resource Under of BPD Cubic feet/Bbl MCFPD WORKOVER Test Date of BPD SPD Cubic feet/Bbl MCFPD Before										6/8	
Beginning Drilling Operations Image: Casing Test and Company Other (Explain): Plugging Remedial Work On A-29-60 A-1/2" CD 9.5% J-55 ST&C Casing was real set at 6018' with 850 ax essent. Top essent 575'. After locg 2h heurs bested easing with 4000% peil for 30 minutes with no less in pressure. Bressed plug to 5986' and commenced completion operations. Winsessed by Position Fill. IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGNAL WELL DATA OF Elev. TD PB TD Producing Interval Producing Formation(s) Performation Oil String Diameter Tubing Depth Oil String Diameter Open Hole laterval(s) Production Result of Work OF PD RESULTS OF WORKOVER Test Date of BPD See Production MCFPD With Oli Production Gas Production BPD See Froduction MCFPD		60		Lindesi mate	REPORT OF	Abe)	k annenhei	Eddy	, 1997 - Santa Barris, B	••••••••••••••••••••••••••••••••••••	
Plugging Remedial Work Detailed account of work done, nature and quantity of materials used, and results obtained. On 4-29-60 4-1/2* CD 9.5% J-55 ST&C Gasing was run and set at 6018' with 850 ax essent. Top essent 575'. After WOG 24 heurs tested easing with 4000% pai far 30 minutes with no less in pressure. Bressed plug to 5986' and essencesed completion eperations. Witnessed by Position Company Be. J. Twoody Plaid Foreman Pan American Petroleum Corporations. FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGNAL WELL DATA Completion Date OF Elev. T D PB TD Producing Interval Completion Date Outsig Diameter Tubing Depth Oil String Diameter Oil String Diameter Oil String Diameter Perticulate of Test BPD RESULTS OF WORKOVER GO R Gas Veil Potention MCFPD Test Date of Test BPD Cubic feet/Bbl MCFPD Workover In production Gas Production Mater Production Mater Production Before Workover In production Gas Production MCFPD	Begin	ning Drilling Oj	peration						Explain):		
On 4-29-60 4-1/2" CD 9.5# J-55 ST&C Gasing was run and set at 6018' with 850 ex comment. Top emant 575'. After WOE 24 hours tested easing with 4000# pai for 30 minutes with no less in pressure. Bressed plug to 5986' and commenced completion operations. Winessed by Position R. J. Treedy Plaid Foreman Pill IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGNAL WELL DATA D F Elev. TD PBTD Producing Interval Orienterval(s) Open Hole Interval Preducing Formation(s) Rest Rest Out of Part Of Part Of Part Production Company Producing Interval Complexity Part American Petrolows Gorporation Orienterval(s) Orienterval Producing Formation(s) Rest Rest Out Producing Formation(s) Rest Producing Formation(s) Rest Other Producing Mater Production BPD Company Producing Formation (s) Rest Defore Workover	Plugg							(
On 4-29-60 4-1/2" OD 9.5# 3-55 ST&C Casing was run and set at 6018' with 850 ax comment. Top emant 575". After WOE 24 hours tested easing with 4000# pei for 30 minutes with no less in pressure. Bressed plug to 5985' and commenced completion operations. Winessed by Position Company R. J. Treedy Pield Forman Pan American Petroleum Gerperations. Fill IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA DF Elev. TD PBTD Producing Interval Originameter Tubing Depth Oil String Diameter Oil String Diameter Pen Hole Interval Producing Formation(s) RESULTS OF WORKOVER Rest Date of Test Oil Producing Mater Production Gore Rester String Diameter Coll String Depth Producing Formation(s) RESULTS OF WORKOVER Colic feer/Bbi MCFPD MCFPD Workover Interby certify that the information given above is true and completed of the production formation given above is true and completed of the produce o	Detailed ac							uned.			
R. J. Twoody Pield Poreman Pan American Petroleum Corporat: FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA ORIGINAL WELL DATA D F Elev. T D PBTD Producing Interval Completion Date Original well DATA D F Elev. T D PBTD Producing Interval Completion Date Oli String Diameter Oil String Depth Oil String Diameter Oil String Depth Producing Formation(s) RESULTS OF WORKOVER Test Date of Test Oil Ptoduction BPD Gas Production MCFPD GOR Cubic feet/Bbl Gas Well Potentia MCFPD Before Workover I hereby certify that the information given above is true and completion I hereby certify that the information given above is true and completion											
Interval Constant of the second of the seco		•									
ORIGINAL WELL DATA D F Elev. T D P B T D Producing Interval Completion Date Tubing Diameter Tubing Depth Oil String Diameter Oil String Depth Perforated Interval(s) Oil String Formation(s) Producing Formation(s) Open Hole Interval Production Gas Production MCFPD Water Production BPD GO R Cubic feet/Bbl Gas Well Potentia MCFPD Before Workover Oil Production BPD Gas Production MCFPD Water Production BPD Go R Cubic feet/Bbl Gas Well Potentia MCFPD After Workover I hereby certify that the information given above is true and completee I hereby certify that the information given above is true and completee	<u> </u>	TWOODY						Pen /	merican Pe	troleum Corporatio	
Tubing Diameter Tubing Depth Oil String Diameter Oil String Depth Perforated Interval(s) Producing Formation(s) Producing Formation(s) Open Hole Interval Production Gas Production MCFPD GOR Cubic feet/Bbl Gas Well Potentia MCFPD Before Workover After NCFPD BPD Cubic feet/Bbl MCFPD After Workover I hereby certify that the information given above is true and complete								PURISO	NLY		
Tubing Diameter Tubing Depth Oil String Diameter Oil String Depth Perforated Interval(s) Producing Formation(s) Producing Formation(s) Deen Hole Interval Producing Formation(s) RESULTS OF WORKOVER Test Date of Test Oil Production BPD Before Workover MCFPD After Workover I hereby certify that the information given above is true and complete	DF Elev.		TD		PBTD			Producing	; Interval		
Perforated Interval(s) Den Hole Interval Test Date of Test Date of BPD Goil Ptoduction BPD Goas Production MCFPD Goas Cubic feet/Bbl MCFPD I bereby certify that the information given above is true and complete	Tubing Dian	eter	⊥ ,	Tubing Depth		Inil Str	- a Diama		011 8-1		
Dyen Hole Interval Producing Formation(s) RESULTS OF WORKOVER Test Date of Test Oil Ptoduction BPD Gas Production MCFPD Water Production BPD GOR Cubic feet/Bbl Gas Well Potentia MCFPD Before Workover After Workover Image: Colspan="2">Image: Colspan="2">Image: Colspan="2">Image: Colspan="2">Colspan="2"Colsp				Tubing Depth		On String Drameter Oi			Ull String	; Depth	
RESULTS OF WORKOVER Test Date of Test Oil Ptoduction BPD Gas Production MCFPD Water Production BPD GOR Cubic feet/Bbl Gas Well Potentia MCFPD After Workover After I hereby certify that the information given above is true and complete	Perforated In	nterval(s)			<u> </u>						
Test Date of Test Oil Ptoduction BPD Gas Production MCFPD Water Production BPD GOR Cubic feet/Bbl Gas Well Potentia MCFPD After Workover After Image: Cubic feet/Bbl Imag	Open Hole Interval						Producing Formation(s)				
Test Date of Test Oil Ptoduction BPD Gas Production MCFPD Water Production BPD GOR Cubic feet/Bbl Gas Well Potentia MCFPD After Workover After Image: Cubic feet/Bbl Imag	•	·····	<u></u>		DESILI TS		VOVED				
Before Workover Image: Construction of the second	Test				Gas Prod	uction	Water P			Gas Well Potential	
Workover I hereby certify that the information given above is true and complete		A Cat				- I	<u>В</u>	F U	Cubic feet/B	bi MCFPD	
OIL CONSERVATION COMMISSION I hereby certify that the information given above is true and complete to the best of my knowledge.		· ·			1						
		OIL CONS	ERVAT	ION COMMISSION		I here to the	eby certify best of r	that the in ny knowledg	formation given ze.	above is true and complete	
	Approved by M. P. Constant					Name	Original Signed by				
Title Position J. W. BROWN	Title					Positi	Position J. W. BROWN				
Date MAY 5 1960 Company Company Company	Date MAY 5 1960										

9.**8**. 19

A set of the set o

OIL CONSERVATION COMMISSION ARTESIA DISTRICT OFFICE No. Copies Received DISTRIBUTION OPERATOR SANIA FL PROMATION OF STATE LAND CONSTANT AND CONSTANT AND CONSTANT U. S. G. S. TRANSPORTOR FILE BUREAULS

 $(1,1,2,\dots,N_{n}) = (1,1,2,\dots,N_{n}) = (1,1,2,\dots,N_{n}) = (1,1,2,\dots,N_{n})$