NEV LEXICO OIL CONSERVATION COM' SION REE E 1 100 Provided 1/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE MAY 5

Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Gil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form Achelswas controlles allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date that has an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 years at the fiber sheet date.

a into t	the stock tank	s. Gas mus	the reported on 15.025	Hobbs, New Marico	Nay 2, 1960
				(Flace)	(Date)
E ARE	HEREBY R	EQUESTI	NG AN ALLOWABLE	FOR A WELL KNOWN AS:	
Pan A	erican Pe	troloum	Corporation - Sta		in HE / $\frac{1}{4}$ HE / $\frac{1}{4}$
(C	ompany or Op	rator)	(Le	-E Madesigns	ted (Bupire Abe) Pool
Unit L	•	•••	, T, R, R	, NMPM.,	Fool
iddy			County. Date Spudde	di-di-60 Date Dr.	illing Completed
Please indicate location:		Elevation	iotal Depth	PDID PDID	
			Top Oil/Gas Pay	57881 Name of Prod. Fo	rm. APO
D	C B	* A	PRODUCING INTERVAL -		•
		_	Perforations 587	5-5900 w/ 2 JSPF	
E	FG	н	Open Hole	Depth Casing Shoe	Le: Depth 56971 Tubing
			OIL WELL TEST -		
L	K J	I			Choke
				•	water inhrs,min. Size_
M	NO	P	Test After Acid	Treatment (after recovery	of volume of oil equal to volume of Choke 10 r inhrs,min. Size
		-	load oil used):	bbls.oil,bbls wate	r innrs,minsize
	·		GAS WELL TEST -		
MX	969.5 FE I	ines	- Natural Prod. Test:	MCF/Day; Hours f	lowedChoke Size
ubing ,Ce	asing and Cem	enting Reco	rd Method of Testing (pi	tot, back pressure, etc.):	
Size	Feet	Sax	Test After Acid or Fra	acture Treatment:	MCF/Day; Hours flowed
			Choke Size M	ethod of Testing:	
8 5/8	1487	Cire.			used such as said water oil, and
4 1/2	* 6018	850	Acid or Fracture Treat	tment (Give amounts of materials	used, such as acid, water, oil, and
	*607		sand): 200 844 Casing (Jubin	llens 15% regular	_1_60
2"	5697		Press. (PET.)res	ng 575 Date first new 5. 575 oil run to tanks 5	
			Oil Transporter	ervice Pipe Line Company	
			Gas Transporter	3.40	
emarks:	Complete	d as a 1	lording ell well 5	-1-00.	• •••••
	•••••	••••••			•••••••••••••••••••••••••••••••••••••••
I her				true and complete to the best of	f my knowledge.
pproved			·	Pan American Four	ATANK MALDALENTAN
		1.		Unginal orginal -*	hand of Observed to
	DIL CONSE	RVATION	N COMMISSION	By: <u>I. W. BROWN</u>	(Signature)
C		/		turner from and m	
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y:]]	nLArn	stro	<i>с д</i>		ications regarding well to:
y:	NLArn M Gas	nstron	Ŧ	Send Commun	
y:	NL <i>Arn</i> 	nscector	4 <u>4</u>		ications regarding well to:

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