

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MAY 23 1960

O. C. C. ARTESIA, OFFICE

## WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

		relean Con (Company or Oper	ator)	¼, of Sec	**************************	New Heat ee (Lease) 10-8	R. 27-8 , NMPA
Well No	ed maked	(Busire /	,	Pool,	•	•	
v-11 :- 3							<b>Last</b>
f Section							
							, 19
Jame of Dr	lling Contrac	tor Lee I		•	-		
							***************************************
		•	Head 3466	<u>176</u>	The inf	formation given	is to be kept confidential unt
ot Conf	idential		, 19				j
			a	IL SANDS OR Z	ONES		
No 1 from	5788	to	5900	No. 4	, from	=======================================	<b>to</b>
-							to
							to
							1
noluda data	on rate of w	oter inflow and		RTANT WATER h water rose in hol			
						feet	
-							
							•••••••••••••••••••••••••••••••••••••••
							··
				CASING RECO	RD ,	•	-
SIZE	WEIGI PER FO			KIND OF SHOE	CUT AND PULLED FROM	PERFORATIO	DNS PURPOSE
5/8*	244	. Non		Guide Guide		5875-5900	Surface Gil String
1/2"	7.5		4634			7817-2784	
			MUDDIN	G AND CEMENT	ING RECORD	1-	
SIZE OF HOLE	SIZE OF CASING	SIZE OF WHERE NO. SACK		METHOD USED		MUD SRAVITY	AMOUNT OF MUD USED
110	8 5/8"	1487	Cire.	Pesp - Plu		-	
7 7/8"	4 1/2"	601.2	850	Pump - Plu			· · · · · · · · · · · · · · · · · · ·
	-		RECORD OF	PRODUCTION	AND STIMULA	LION	3
		(Record t	he Process used, l	No. of Qts. or Ga	ls. used, interval	treated or shot.	) · · · · · · · · · · · · · · · · · · ·
<u>leidise</u>	perform	tions 5873	-5900 with	2500 gallone	15% regula	r acid.	
						******	

## k .ORD OF DRILL-STEM AND SPECIAL TES.

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

Rotary to	ools were u	sed from	0	feet to	. 6016	feet, a	nd from	••••••	feet to	feet.		
Cable to	ols were us	ed from		feet to	0	feet, a	nd from	•••••	feet to	feet.		
PRODUCTION												
Dut to D	roducing	į	5-1-		10 <b>40</b>							
rut to r	_		••••••••••••	ħ	19.40	•						
OIL WE	ELL: The	productio	n during the fi	rst 27 hou	urs was		baı	rels of lic	quid of which100	% was		
	was	oil;	•••••	% was e	mulsion;	•••••	% water	; and	% w	vas sediment. A.P.I.		
	Gra	vity.	degrees		***************************************		1					
GAS WE							MOE					
GAS WE		ı		•			M.C.F. pi	ius	***************************************	barrels of		
	liqu	id Hydroc	arbon. Shut in	Pressurc	lbs	•				• •*		
Length	of Time Sh	ut in										
PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):												
Ċ			Southeaster						Northwestern N			
T. Anh	у	•	••••••	Т.	Devonian	`		<b>T.</b>	Ojo Alamo			
T. Salt.			••••••	т.	Silurian	*		т.	-	•••••		
B. Salt.	••••••	•••••	***	т.	Montoya			т.	Farmington	•••••		
T. Yate	s			Т.	Simpson	•		т.	Pictured Cliffs			
		A	***************************************		McKee				and the second s	·		
_					Ellenburger				Point Lookout			
					Gr. WashGranite				Mancos  Dakota			
					Gramte				Morrison			
					***************************************				Penn.			
T. Tub	bs			Т.				Т.	***************************************	******************		
T. Abo	Pay	5794	***************************************	Т.				Т.	***************************************			
-			•••••		*			т.				
T. Miss	S			т.				т.	***************************************	***************************************		
		-			FORMATIC	ON RECC	ORD					
From	То	Thickness in Feet		Formatie	on	From	То	Thicknes in Feet		nation		
•	89	<b>\$</b> 3	Surface	Rend		-						
89	435	355		ARLY.		5067 5169	5329	160				
435	1973	438	Anhy.	•		5329	3489	160				
1973	1197	124	Amby & G			5489	5602	113	Dele & Line			
1362	iii	49	Anhy	<b>77.4</b>		5002 5729	5729 6018	127	Polo Lime			
1411	1489	78	Amby & L	ime out								
1489	1596	107	Line			-	-			ore I		
1662	141	177	Line			TATY	L DEPT	a stort of the	TON COMMISSION	<u> </u>		
1041	1910	69	Sand & Li	ime		1	OIL CO	JNELA D	The state of the s	4		
1910 3300	3300 3405	1390 105	Lime Sand & Li	<b></b>								
3405	3467	202	Line			No	Conies	Y. (1)	THON			
3687	3749	62	Sand & Li	ine on					1 (2) (3) (20)			
3749 3026	3026	77	Line Sand & Li		: . · · -	-						
3050	3770	120	Line		į	11 1	ALRATOR.	-				
3970	4045	75	Send & Li	ine			ANTA FI					
4045 4750	4750 4757	705	Line Sandy Liz			1	TATE LA	OFFIC		,		
4757	4010	53	Line			1	U. S. G.	5.		7		
4670	4062	52	Dole & Li				TRANSP	ORTER	,			
4862 5019	5017 5067	157	Delo :				FILE					
<del></del>	1	48	Dolo & Li				BUREA	J OF MIN	4			
			ATTACH	SEPARA	TE SHEET IF	ADDITIO	NAL SPA	ACE IS A	EEDED			
I' h	ereby swea	r or affirm	that the infor	mation e	iven herewith is	a complete	and corre	ct record	of the well and all we	ork done on it so for		
			ailable records.					•		AR GOIC OH IT SO TAF		
20 May 11, 1960												
Compan	y or Opera	Pan A	teriesa Pe	trole	m Corporat	Address	Dex 6	, Hobb	s, Kew Mexico	(Date)		
Name =	•	Qri,	ginal Signed I	אָנָיני					perintendent			