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NEW MEXICO OIL CONSERVATION COMMISSION

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JUN 16 1976

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
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5. State Oil & Gas Lease No.	B-7298-20
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SUNDARY NOTICES AND REPORTS ON **WILDCAT OFFICE**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - 11 (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Atlantic Richfield Company ✓	8. Farm or Lease Name Empire Abo Unit "Q"
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240	9. Well No. 1 8
4. Location of Well UNIT LETTER A 330 FEET FROM THE North LINE AND 969.5 FEET FROM East THE LINE, SECTION 16 TOWNSHIP 18S RANGE 27E NMPM.	10. Field and Pool, or Wildcat Empire Abo
15. Elevation (Show whether DF, RT, GR, etc.) 3466' RDB	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	TA - Allow. Transferred <input checked="" type="checkbox"/>
		OTHER Pressure Observation - Well <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The above well was shut in on October 1, 1973. The well was shut in because it was a high GOR well. The allowable was transferred under NMOCC Orders R4548, R4549, R4549A & R4549B. Holding for secondary recovery and as a pressure observation well. The status of well is subject to change as the producing characteristics of the unitized area changes. No estimated date of change in status. This well is part of the Empire Abo Pressure Maintenance Project per OCC Order No's. R4548, R4549 & as amended.  
Request an extension of present status.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED H. A. Honsa for G. V. Ricks TITLE Dist. Prod. & Drlg. Subt. DATE June 15, 1976

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE JUN 21 1976

CONDITIONS OF APPROVAL, IF ANY:

Expires 10-1-76