

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TR "CATE"
(Other instruct. on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 04175 (b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Chalk Bluff Draw Unit

9. WELL NO.

11

10. FIELD AND POOL, OR WILDCAT

Empire Abo

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

See No. 4

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	CHANGE OPERATOR NAME FROM HUMBLE OIL & REFINING COMPANY TO EXXON CORPORATION EFFECTIVE JANUARY 1, 1973	
2. NAME OF OPERATOR	Humble Oil & Refining Company	
3. ADDRESS OF OPERATOR	Box 2100, Hobbs, New Mexico 88240	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface	2310 FNL, 330 FEL, Unit H, Sec. 17, T-18-S, R-27-E	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3457 D.F.	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in and rig up. Killed well with water. Pulled tubing, rods and pump. Perf 4-1/2" casing at 5400, 5404, 5411, 5415, 5420, 5423, 5428 and 5433 with one jet shot per interval. Ran hook wall packer and tubing. Set packer at 5446. Filled hole with water. Pumped into formation at a rate of 1-1/2 BPM. Went on vacuum. Had communications. Pulled packer and tubing. Fraced perf 5400, 5404, 5411, 5415, 5420, 5423, 5428, 5433 and 5456-70 with 40,000 gals gelled lease crude oil, 23,500# sand, 5000# glass beads, 1500# adomite Mark II and 220 gals Halliburton FR-3 with an average injection rate of 34.4 BPM. maximum pressure 2700#. Job by Halliburton. Ran tubing. Swabbed. Well flowed. Recovered all load oil. Well completed as a flowing oil well.

RECEIVED
FEB 10 1964
O. C. C.
ARTESIA, OFFICE

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Agent

DATE 2-5-64

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED
FEB 7 1964
R. L. BEEKMAN
ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side