OCT 2 4 1972

CHANGE OPERATOR MAME FROMEW MEXICO OIL CONSERVATION COMMISSION HUMBLE OIL & REPHING COMPANY SOUTHEAST NEW MEXICO PACKED LEAKAGE TEST

Title_

D. C. C.

TO EXXON CORPORATION SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

	IVE JANUANI			ase	Init (A)	Well No. 4-P
Location	Unit	fining Company Sec	Twp	Chalk Bluff Draw	Count	У
of Well	G	17	18S Type of Pro			
,,,	Name of Rese	rvoir or Pool	(Oil or Gas	- I		1
Upper Compl E	mpire Abo		Oil	F	Tog	25/64
Lower Compl R	ed Lake (Per	nn)	Gas	F	Csg	
			FLOW TE	ST NO. 1		
Doth gon	as shut_in at	(hour, date): 8				
					Upper	Lower
				LO-8-72		
Indicate	by (X) the	zone producing	• • • • • • • • • • •	• • • • • • • • • • • • • • • • • • • •	<u>x</u>	
Pressure at beginning of test						130
Stabilized? (Yes or No)						No.
Maximum	pressure duri	ng test	• • • • • • • • • •		135	130
Minimum	pressure duri	ng test			30	55
		_		• • • • • • • • • • • • • • • • • • • •		
				m)		
	_	_				
-	_				Time On	
Well clo Oil Prod	sed at (hour, uction	date): 8:00 8	a.m. 10-9. Gas P	-72 Product	tion 24 hrs.	·
During T	est: <u>-0-</u>	bbls; Grav	; Durin	g Test 31	MCF; GOR	
Remarks_	Communic	cation is indica	ated - See	below.		
	· · · · · · · · · · · · · · · · · · ·		FLOW TES	T NO. 2		
Wall and	ned at Chour	data). 8.00 a	n 10-10) -7 2	Upper Completie	
				•••••		
Pressure	at beginning	of test	• • • • • • • • • • • • • • • • • • • •		140	140
Stabiliz	ed? (Yes or N	o)	• • • • • • • • • • • • • • • • • • • •	• • • • • • • • • • • • • • • • • • • •	<u>No</u>	No
Maximum p	pressure duri	ng test	• • • • • • • • • • • • • • • • • • • •	• • • • • • • • • • • • • • • • • • •	140	140
Minimum p	pressure duri	ng test	• • • • • • • • • • • • • • • • • • • •	• • • • • • • • • • • • • • • • • • • •	<u>55</u>	25
Pressure	at conclusio	n of test		• • • • • • • • • • • • • • • • • • • •	55	25
Pressure	change durin	g test (Maximum m	dinus Minimu	n)	85	
				• • • • • • • • • • • • • • • • •		
-	_	_		Total ti	me on	
Oil Produ	uction		Gas Pr	L-72 Production - To be	received from	Phillips Pet.
During Te	est: <u>-0-</u>	bbls; Grav	;During	Test	MCF; GOR	
Re mar ks_	Communicat	ion is indicated	d. Well is	s being shut-in	pending immedia	te review to
	either rep	air or plug and	abandon.			
I hereby knowledge		the information	herein conta	RLJ/gc	complete to the	best of my
Approved		1	9		ble Oil & Refir	ning Company
		rvation Commissio		By Illa	her	
B y _		Model		S. E. Barke		·m+
·		CAN.		Title Distric	t Operations Su	χpυ•

Date October 20, 1972