

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-04175 (B)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Chalk Bluff Draw Unit P

9. WELL NO.

4-7

10. FIELD AND POOL, OR WILDCAT

Red Lake Penn

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

T-18-S, R-27-E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.)
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Humble Oil & Refining Company

3. ADDRESS OF OPERATOR

Box 1600, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface1,980' FNL, 1,980' FEL, Sec. 17, T-18-S,
R-27-E, Eddy County, New Mexico

CHANGE OPERATOR NAME FROM

HUMBLE OIL & REFINING COMPANY

14. PERMIT NO.

TO EXXON CORPORATION

EFFECTIVE JANUARY 1, 1973

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3,436 DF

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other) Plug back +

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

P&A Penn

☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Pull production tubing, Otis packer, and crossover equipment.
2. Rerun tubing and set in Model "D" packer at 5,485'.
3. Pump 50 barrels clean brine into Penn perfs. 9,446 - 9,488 to determine pressure and rate.
4. Pump a 40 sack class H cement plug down to 9,300 feet with mud consisting of 25 #
gel/barrel brine. Shut in and wait on cement 4 hours.
5. Pull 2" tubing
6. Set "DF" plug in the Model "D" packer at 5,485'.
7. Run 2" N-80 tubing to 5,475' and leave hanging.

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DEC 29 1972

U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

NOTE: No cement cap is proposed for the Model "D" packer with "DR" plug at 5,485' because of the proximity to the bottom abo perforation. It is intended that a cap will be placed on the packer before the wellbore is finally abandoned.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Unit Head

DATE 12-27-72

(This space for Federal or State office use)

APPROVED BY

TITLE DISTRICT ENGINEER

DATE

CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either as shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well, and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include the following information for the abandonment: data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or other means; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.