

Form 9-331  
(May 1963)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPL  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-04175 (6-)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Chalk Bluff Draw Unit

9. WELL NO.

4-2

10. FIELD AND POOL, OR WILDCAT

Red Lake Penn

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

T-18-S, R-27-E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

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D.C.C.  
ARTESIAN OFFICE1. OIL ☐ GAS ☒ OTHER

2. NAME OF OPERATOR

Exxon Corporation

3. ADDRESS OF OPERATOR

P. O. Box 1600, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)

At surface

1,980' FNL, 1,980' FEL, Sec. 17, T-18-S  
R-27-E, Eddy County, New Mexico

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3,436

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

Workover

X

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

1. MIRU Baber Well Service 6-11-73. Dowell pumped 250 gal protectozone down tbgs. into perfs 5,393-5,454'. followed w/2 8 barrels brine water, pumped 250 barrels brine water down csg.; failed to kill well. Killed well w/brine water.
2. Pulled tbgs. out of hole, ran correlation log and perf. 9,360'-68' (9shots) and 9,372'-94' (23 shots). Set BP @9,427', pkr. @9,300', acidized perfs. 1,500 gal 15% HCL, pumped 2500 gal mud acid (12% HCl 3% HF) and displaced w/500 gal. 3% HCl followed by 25 bbls. brine water AIR 1BPM, MP 3200# AP 2500# FP 1500# SIP after 10 min. 950#, pulled BP and pkr. Set Baker Packer at 9,200', swabbed 2 hrs. rec. 30 BLW, FL 5000' from surface.
3. Open well, 1,850# tbgs. press., bled down in 12 min.
4. Shut in waiting on evaluation study. Uneconomical to recondition.

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U.S. GEOLOGICAL SURVEY  
MIDLAND DISTRICT OFFICE

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Unit Head

DATE 7-24-73

(This space for Federal or State office use)

TITLE

DATE

APPROVED

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

JUL 26 1973  
R. L. BEEKMAN  
ACTING DISTRICT ENGINEER

\*See Instructions on Reverse Side