DISTRIBUTION					
ANTA FE					
FILE					
U.8.G.5	· · · ·				
LAND OFFICE					
	016				
TRANSPORTER	GAS				
PRORATION OFFIC	C E				
OPERATOR					

NEW MEXICO OIL CONSERV A TION COMMISSION ET D Santa Fe. New Marico

## REQUEST FOR (OIL) - (GASK ALLOWAPLEIN 30 1961



This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletio. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

ed int	to the s	tock tanks	. Gas mus	Hobbs, N.M. 6-30-6	5 <b>1</b>
				(Place)	(Date)
E AR	E HEF	REBY RE	QUESTI	NG AN ALLOWABLE FOR A WELL KNOWN AS:	OF
H	umble	0i1 &	Refinin	g Company , Well No. 24 , in NW	
	(Compa	iny or Oper Sec	17	T. 18-S. R. 27-E., NMPM., Date well completed 6-29.	Pool
Uni	Latter	, Sec		Date well completed 6-29.	-61
		Eddy	• • • • • • • • • • • • • • • • • • • •	County. Date Spudded 6-3-61 Date Drilling Completed Elevation 7447 DF Total Depth 5600 FBT Top Oil/Gas Pay 5478 Name of Frod. Form. Abo	0-27-01
F	Please indicate location:		cation:	Elevation Total DepthPBI	<u>- 72/8</u>
D	C	В		Top Oil/Gas Pay Name of Frod. Form	
-		-		PRODUCING INTERVAL -	
				Perforations 5478-5490, 5514-5524 Open Hole Casing Shoe 5600 Tubin	
E	F	G	H	Open HoleCasing Shoe5600Tubin	<sub>9</sub> <u>5307</u>
				OIL WELL TEST -	
L	K	J	I	Natural Prod. Test:bbls.oil,bbls water inhr	Choke s,min. Size
		x		Test After Acid or Fracture Treatment (after recovery of volume of oil	
M	<u> </u>	0	P	load oil used): <u>120</u> bbls.oil, <u>-</u> bbls water in <u>7</u> hrs,	Choke
					1/4"
~	210 6		1650' f	GAS WELL TEST -	
	( F00	TAGE)			ke 51ze
	•		nting Recon		
Sur		Fret	Sax	Test After Acid or Fracture Treatment:MCF/Day; Hou	
C	5-5/B	1485	800	Choke SizeMethod cf Testing:	
	4쿨"			Ac.d or Fracture Treatment (Give amounts of materials used, such as aci sand): 3,000 gal LSTNE acid	d, water, oil, and
<u> </u>		558 <b>5</b>	850		
				Casing Tubing Date first new 6-29-61	
	2	5294		Oil Transporter Service Pipe Line Company	
				Phillips recroteur company	
				Gas Transporter <u>Pan American Petroleum Corporation</u>	
emari	<b>LS</b> :				••••••
	••••••	••••••			
• •	•••••			ormation given above is true and complete to the best of my knowledge.	
				19 Humble Olt & Relining.compa	ny
pprov	red	JU	IN 301	(Company or Operator)	
	OII	CONSER	VATION	COMMISSION By:	·····
	کر کر		7	(Signature)	
y:	///	1 Ur	nste	CUG Title Agent	g well to:
,	ØIL	AND GAS	INSPECT	Send Communications regardin Humble Oil & Refining Co	mpany
itle				NameBox2347, Hobbs; N.M.	5 N
				A 3.4	

41