		e the course			1	
Form 9–331 (May 1963)		TED STA		fIT IN THE ICATES		eau No. 42-R142
	DEPARTMENT OF THE INTERIOR (Fine side)				5. LEASE DESIGNATION AND SERIAL NO	
GEOLOGICAL SURVEY					NM 04175 (b) Lse No 23 6. IF INDIAN, ALLOTTEE OF THISE NAM	
SUN	NDRY NOTIO	CES AND R	EPORTS ON WE	Lé S	-	NE OR TRIDE NAM
(Do not use this	s form for proposa Use "APPLICAT	ls to drill or to an TION FOR PERMI	apen wr place back to a di	ferent reservoir.		
1.			U UI AN		7. UNIT AGREEMENT N	AME
OIL CAS WELL WELL	OTHER	CHA	NGE OPERATOR N	AME FROM		
2. NAME OF OPERATOR HUMBLE OIL &	DEFINITIO CO	HUM	IBLE OIL & REFININ	G COMPANY	8: farm of lease na Abo Chalk Bl	D.
3. ADDRESS OF OPERATO			TO EXXON CORPO		9. WELL NO.	
Box 2100, Hol	bbs, New Me	KICU UUZAU	EFFECTIVE JANUAR	,	25 1	·
See also space 17 be	(Report location cle clow.)	arly and in accord	ance with any State requir	ements.*	10. FIELD AND POOL,	OR WILDCAT
At surface					Empire Abo 11. sec., T., B., M., OB BLK. AND	
2314 From Son	utb Line, 3	301 From Ea.	st Line		SURVEY OR ARE	I <b>▲</b> .*
	·				Sec. 17, T-1	.8-S, R-27.
14. PERMIT NO.		· · · · · · · · · · · · · · · · · · ·	how whether DF, RT, GR, etc.)	·····	12. COUNTY OR PARIS	H 13. STATE
<u></u>		3441 D	•F•		l Eddy	N.M.
16.	Check App	propriate Box To	o Indicate Nature of I	Notice, Report, or O	ther Data	
	NOTICE OF INTENT	ION TO:		SUBSEQU	ENT REPORT OF:	
TEST WATER SHUT-	-OFF PU	JLL OR ALTER CASI		ER SHUT-OFF	REPAIRING	WELL
FRACTURE TREAT	[]	ULTIPLE COMPLETE	[]	TURE TREATMENT XX OTING OR ACIDIZING	ALTERING	
SHOOT OR ACIDIZE REPAIR WELL		BANDON® Hange Plans		her)		
(Other)	لاست			(Norn: Report results Completion or Recomple		
nent to this work. 1. Moved in 2. Pulled pu 3. Frac per: 24.000#	)* and rigged ump, rods a forations 5 sand. 2.000	up contrac nd tubing. 316-5322, 5 # Adomite M	subsurface locations and m t unit. 382-5402 and 544 ark II and taile	ed in with 5,00	3,426 gallons	lease crud ls with an
<ol> <li>Moved in</li> <li>Pulled pt</li> <li>Frac per: 24,000# average</li> <li>Job by He</li> <li>Ran tubit</li> <li>Swabbed.</li> <li>Ran rods</li> </ol>	)* and rigged ump, rods as forations 5 sand, 2,000 injection r alliburton. ng back in 1 Well kick and pump.	up contrac nd tubing. 316-5322, 5 # Adomite M ate of 26.5 hole. Swab ed off and Put well o	subsurface locations and m t unit. 382-5402 and 544 ark II and taile BPM. Maximum p bed. Recovered flowed. Recover n pumping test.	46-5458 with 48 ed in with 5,00 pressure 3800#. some load oil. red some load oil. Recovered all	3,426 gallons 00# glass bead Minimum pre	lease crud ls with an essure 340
<ol> <li>Moved in</li> <li>Pulled pt</li> <li>Frac per: 24,000# average</li> <li>Job by He</li> <li>Ran tubit</li> <li>Swabbed.</li> <li>Ran rods</li> </ol>	)* and rigged ump, rods as forations 5 sand, 2,000 injection r alliburton. ng back in 1 Well kick and pump.	up contrac nd tubing. 316-5322, 5 # Adomite M ate of 26.5 hole. Swab ed off and Put well o	subsurface locations and m t unit. 382-5402 and 544 ark II and tail BPM. Maximum p bed. Recovered flowed. Recover	46-5458 with 48 ed in with 5,00 pressure 3800#. some load oil. red some load oil. Recovered all	3,426 gallons 00# glass bead Minimum pre	lease crud ls with an essure 340
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