

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved
Budget Bureau No. 42-R1424
5. LEASE DESIGNATION AND SERIAL NO.
NM 04175 "B"

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Atlantic Richfield Company		8. FARM OR LEASE NAME Empire Abo Unit "S"	
3. ADDRESS OF OPERATOR P. O. Box 1710, Hobbs, New Mexico 88240		9. WELL NO. 4	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2314' FSL & 330' FEL (Unit letter I)		10. FIELD AND POOL, OR WILDCAT Empire Abo	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 17-18S-27E	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3441'DF		12. COUNTY OR PARISH Eddy	
		13. STATE N. M.	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
(Other) Temporarily Abandoned	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The above well was shut in on September 1, 1971. The well was uneconomical to produce. This well is being held for secondary recovery and/or unit pressure observation well. The well is currently being used as a pressure observation well. The status of this well is subject to change as the producing characteristics of the unitized area changes. No estimated date of change. This well is a part of the Empire Abo Pressure Maintenance Project per OCC Order No's. R4548, R4549 & as amended.
Request an extension of present status.

RECEIVED
JUN 19 1976
DIST. PROD. & DRG. Supt.
JUN 19 1976

18. I hereby certify that the foregoing is true and correct
SIGNED H. A. Homa for G. C. Hicks TITLE Dist. Prod. & Drlg. Supt. DATE June 15, 1976

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE WELL MUST

DATE

UNLESS FURTHER APPROVED, WELL MUST
BE PLT TO APRIL 17 - 1976
*See Instructions on Reverse Side