

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN
(Other instra
verse side)PLICATE*
as on re-Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

NM 04175 (b) 231616

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Chalk Bluff Draw Unit

8. FARM OR LEASE NAME

Chalk Bluff Draw Unit

9. WELL NO.

26

10. FIELD AND POOL, OR WILDCAT

Empire Abo

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Unit K

Sec. 17, T-18-S, R-27-E

12. COUNTY OR PARISH 13. STATE

Eddy

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT TO DRILL" for such proposals.)

CHANGE OPERATOR NAME FROM

HUMBLE OIL & REFINING COMPANY

TO EXXON CORPORATION

EFFECTIVE JANUARY 1, 1973

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Humble Oil & Refining Company

3. ADDRESS OF OPERATOR

Box 2100, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface2310' from South Line and 2310' from West Line of Sec. 17
T-18-S, R-27-E, Eddy County, New Mexico
NE/4 of SW/4 of Sec. 17

14. PERMIT NO.

-

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3404 DF

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

1. Moved in contract unit and rigged up.
2. Pulled rods, pump and tubing.
3. Frac 4-1/2" casing perforations 5468-5473, 5486-5500 and 5518-5522 with 60,000 gals lease crude, 2# 20-40 sand per gal, 5# Adomite Mark II per 100 gals, 7400# 12-20 beads and 300 gals of FR-3 with an average injection rate of 35.7 BPM. Max. press. 4000#. Min. press. 3800#. Job by Halliburton.
4. Ran tubing, rods and pump.
5. Put well to pumping.
6. Recovered all load oil.
7. Tested.
8. Well completed as a pumping oil well. Unsuccessful.

RECEIVED

OCT 28 1964

O. C. C.
ARTERIA OFFICE

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Agent

DATE 10-23-64

(This space for Federal or State office use)

APPROVED BY
CONDITION OF APPROVAL, IF ANY:

TITLE

DATE

OCT 21 1964
F. L. JENNINGS
ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side