| and the second  | - The statements of the statements of the statement of th |   |  |
|--|--|---|--|
| DISTRIBUTION<br>SANTA FE   | NEW MEXICO   | DIL CONSERVATION CC SION  | Form C+104   |
| FILE<br>U.S.G.S.   |  | EST FOR ALLOWABLE   | Supersedes Old C-104 and   |
| LAND OFFICE  | AUTHORIZATION TO   | TRANSPORT OIL AND NATURA  | L GASE I VED   |
| TRANSPORTER OIL  | 7  |   |  |
| GAS<br>OPERATOR<br>PRORATION OFFICE  |  |   | SE 1 1 1972  |
| Operator<br>Bill Tanan Oil C   |  |   | 0. <del>C. C.</del>  |
| Bill Jones Oil Co<br>Address   |  | A   | RTCEAL DEFICE  |
| Box 2606, Odess  | a, Texa <b>a</b> 79760   |   |  |
| Reason(s) for filing (Check prop<br>New Well   | Change in Transporter of:  | Other (Please explain)  |  |
| Recompletion   |  | ry Gas  |  |
| Change in Ownership  |  | ondensate hum admi  | ral Crude cil Corp.  |
| If change of ownership give na<br>and address of previous owner  | ame<br>r   | /   |  |
| DESCRIPTION OF WELL  | AND I FASE   |   |  |
| Lease Name<br>Gulf Jackson   | Well No. Puol Name, Includir   | it is a set of the  |  |
|  | l Red Lake,  | Queen, GB, SA State, Fod  | eral or Fee Fee  |
| Unit Letter ;  | 330 Feet From The North  | Line and 330  | - 117  |
| Line of Section 18   | 18 C   | 2   | m The West   |
|  |  | 27E , NMPM, Eddy  | Coun   |
| DESIGNATION OF TRANSI  | PORTER OF OIL AND NATURAL  | GAS   |  |
| Scurlock Oil Com   | Dany   | Address (Give address to which app<br>1216 Voucebus Ditternet   | roved capy of this form is to be sent)   |
| Name of Authorized Transporter o   | of Casinghead Gas or Dry Gas   | 1216 Vaughn Bldg, Mi<br>Address (Give address to which app  | dland, Texas 79701<br>reved copy of this form is to be sent)   |
| No market<br>If well produces cil or liquids,  | Unit Sec. Twp. Fige.   |   |  |
| give location of tanks.  | D 18 185 27  | 'E  | 'her.  |
| If this production is commingled<br>COMPLETION DATA  | d with that from any other lease or poo  | ol, give commingling order number:  |  |
| Designate Type of Compl  | Cit Well Gas Well  | New Well Workover Deepen  | Plug Back   Samo Resty, Diff. Res  |
| Date Spudded   | Date Compl. Ready to Prod.   |   |  |
|  |  | Total Depth   | P.B.T.D.   |
| Elevations (DF, RKB, RT, GR, etc   | c., Name of Producing Formation  | Tep Oll/Gas Pay   | Tubing Depth   |
| Perforations   |  |   |  |
|  |  |   | Depth Casing Shoe  |
| HOLESIZE   | CASING & TUBING SIZE   | ND CEMENTING RECORD   |  |
|  |  | DEPTH SET   | SACKS CEMENT   |
|  |  |   | 1  |
|  |  |   |  |
|  |  |   | · · · · · · · · · · · · · · · · · · ·  |
| TEST DATA AND REQUEST  | FOR ALLOWABLE (Test must be<br>able for this   | after recovery of total volume of load oil  | and must be equal to or exceed top allo  |
| JIL, WEILL   | FOR ALLOWABLE (Test must be able for this c  | after recovery of total volume of load oil<br>depth or be for full 24 hours)<br>Producing Method (Flow, pump, gas li  |  |
| JIL WELL<br>Date First New Cil Run To Tanks  | able for this of<br>Date of Test   | Producing Method (Flow, pump, gas li  | ft, esc.)  |
| Date First New Cil Run To Tanks<br>Length of Test  | able for this of<br>Date of Test<br>Tubing Pressure  |   |  |
| Date First New Cil Run To Tanks<br>Length of Test  | able for this of<br>Date of Test   | Producing Method (Flow, pump, gas li  | ft, esc.)  |
| Date First New Cil Run To Tanks<br>Length of Test<br>Actual Prod. During Test  | able for this of<br>Date of Test<br>Tubing Pressure  | Producing Method (Flow, pump, gas li<br>Casing Pressure   | ft, etc.)<br>Choke Size  |
| Date First New Cli Run To Tanks<br>-ength of Test<br>Actual Prod. During Test<br>AS WELL   | able for this of<br>Date of Test<br>Tubing Pressure<br>Oil-Bbis.   | Producing Method (Flow, pump, gas li<br>Casing Preesure<br>Water-Bbls.  | ft, etc.)<br>Choke Size  |
| Date First New Cil Run To Tanks<br>Length of Test<br>Actual Prod. During Test<br>AS WELL<br>Natual Prod. Test-MCF/D  | able for this of<br>Date of Test<br>Tubing Pressure  | Producing Method (Flow, pump, gas li<br>Casing Pressure   | ft, etc.)<br>Choke Size  |
| Date First New Cil Run To Tanks<br>Length of Test<br>Actual Prod. During Test<br>AS WELL<br>Natual Prod. Test-MCF/D  | able for this of<br>Date of Test<br>Tubing Pressure<br>Oil-Bbis.   | Producing Method (Flow, pump, gas li<br>Casing Preesure<br>Water-Bbls.  | (t, etc.)<br>Choke Size<br>Gas-MCF   |
| Date First New Cil Run To Tanks<br>Length of Test<br>Actual Prod. During Test<br>AS WELL<br>Actual Prod. Test-MCF/D<br>Testing Method (pitot, back pr.)  | able for this of<br>Date of Test<br>Tubing Pressure<br>Oil-Bbls.<br>Longth of Test<br>Tubing Pressure (Shut-in)  | Producing Method (Flow, pump, gas li<br>Casing Pressure<br>Water-Bbls.<br>Bbls. Condensate/MMCF<br>Casing Pressure (Shut-in)  | (t, etc.)<br>Choke Size<br>Gas-MCF<br>Gravity of Condeneate<br>Choke Size  |
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