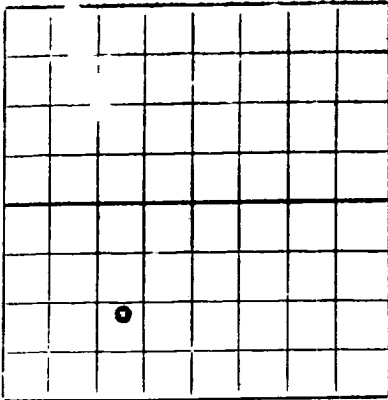




NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

SEP 18 1962
WELL RECORD

D. C. C.
ARTESIA, OFFICE

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

RESLER AND SHELTON

BETTY SUE

(Company or Operator)

(Lease)

Well No. 1, in SE 1/4 of SW 1/4, of Sec. 18, T. 18S, R. 27E, NMPM.

Wildcat

Pool, Eddy

County.

Well is 990 feet from south line and 1650 feet from west line

of Section 18. If State Land the Oil and Gas Lease No. is

Drilling Commenced July 21, 1962 Drilling was Completed Sept. 11, 1962

Name of Drilling Contractor Pecos Drilling Co.

Address Artesia, New Mexico

Elevation above sea level at Top of Tubing Head 3295 The information given is to be kept confidential until

OIL SANDS OR ZONES

No. 1, from none to No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 50 to 130 feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
16		used	90				
13 3/8		used	125				
8 5/8		used	1033	regular			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
20	16	90	none			
15	13 3/8	125	none			
12 1/2	8 5/8	1033	900 sack	1 plug & pump		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

no stimulation. P & A

Result of Production Stimulation

Depth Cleaned Out

DORD OF DRILL-STEM AND SPECIAL TE

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 220 feet to 5700 feet, and from 0 feet to 220 feet.
Cable tools were used from 0 feet to 220 feet, and from 220 feet to 5700 feet.

PRODUCTION

Put to Producing P & A Sept 12, 1962

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.		T. Devonian	T. Ojo Alamo
T. Salt		T. Silurian	T. Kirtland-Fruitland
B. Salt		T. Montoya	T. Farmington
T. Yates		T. Simpson	T. Pictured Cliffs
T. 7 Rivers		T. McKee	T. Menefee
T. Queen	515	T. Ellenburger	T. Point Lookout
T. Grayburg		T. Gr. Wash	T. Mancos
T. San Andres	1205	T. Granite	T. Dakota
T. Glorieta		T.	T. Morrison
T. Drinkard		T.	T. Penn
T. Tubbs		T.	T.
T. Abo	5270	T.	T.
T. Penn		T.	T.
T. Miss		T.	T.

OIL CONSERVATION COMMISSION
ARTESIA DISTRICT OFFICE
FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	300		gravel				
300	515		anhydrite				
515	545		red sand				
545	1205		sandy dolomites				
1205	4030		buff dolomite				
4030	5270		black dolomite				
5270	5700		light buff dense dolo				

ELECTRONIC LOGS ATTACHED

DST 3850 - 4120 Open 3 hours. gas to surface. 4 minutes measured 85,000 cu. ft. Blew down to 9,720 cu. ft. per day at end of 3 hours. Recovered 200' gas cut drlg. mud. Checked recovered mud with drilling mud chemical analysis. Were practically the same.

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Sept. 17, 1962 (Date)
Company or Operator Resler and Sheldon Address 801 W Texas, Artesia, New Mexico
Name Position or Title Co-Owner