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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

SEP 12 1960

(Submit to appropriate District Office as per Commission Rule 11.06)

C.

Name of Company <b>HUMBLE OIL &amp; REFINING COMPANY</b>		Address <b>BOX 2547, HOBBBS, NEW MEXICO</b>			
Lease <b>HATHLEIGH SPECIAL ET AL</b>	Well No. <b>1</b>	Unit Letter <b>B</b>	Section <b>19</b>	Township <b>18-S</b>	Range <b>27-E</b>
Date Work Performed <b>8-28, 9-6-60</b>	Pool <b>RED LANE AREA - HATHLEIGH</b>	County <b>DEERY</b>			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Lining Test and Cement Job
 ☐ Other (Explain):
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Spudded 12-1/2" hole at 11:00 AM, 8-28-60. Finished hole at 4:00 PM, 8-29-60. Log 90' (3 lbs) 13-5/8" conductor pipe set at 115'. Cemented with 100 sacks cement with 2" oil choke. P.O. at 9:15 AM, 9-5-60. Out wire. Drill plug at 1:00 AM, 9-5-60. Log. Pipe dropped 4-1/2". Set cement retainer at 100' in 13-5/8" casing. Squeezed 75 sacks cement with 2" oil choke in place at 3:00 PM, 9-31-60 with no returns. Squeezed cement retainer at 100' with 100 sacks cement with 2" oil choke and set in place at 4:25 PM, 9-31-60. Wire to bottom. Drill set and retainer at 7:00 AM, 9-4-60. Finished surface hole at 12:15 PM, 9-4-60. This bridge with 4-5/8" surface pipe at 200'. Cased 9-5/8" casing end of hole. 13-5/8" conductor pipe dropped 11". Set cement retainer at 103'. Squeezed with 100 sacks cement with 2" oil choke and 450 sacks cement, set in place at 3:00 PM, 9-5-60, no returns. Squeezed 100 sacks cement thru Baker retainer at 103' with approx 2 side returns. Failed to plug thru Baker retainer at 103'. Ran 1" pipe outside 13-5/8" conductor pipe to 35' and cement with 250 sacks cement, cement circulated. Drill casing from 35' to set 4-5/8" casing.

Witnessed by <i>John A. [Signature]</i>	Position <b>Field Supt.</b>	Company <b>Humble Oil &amp; Refining Company</b>
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### FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

#### ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval			Producing Formation(s)	

#### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

#### OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by *ML Armstrong*

Name *[Signature]*

Title **OIL AND GAS INSPECTOR**

Position **Agent**

Date **SEP 12 1960**

Company **Humble Oil & Refining Company**

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