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SANTA FE	1		
FILE	1	-	
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
TRANSPORTER	GAS		
OPERATOR	27		
PRORATION OF			
Operator			

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Line of Section

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110

County

RECEIVED AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS OCT 1 2 1000 I. ARTESIA, DETIER ANADARKO PRODUCTION COMPANY Address P. O. Box 9317, FORT WORTH, TEXAS 76107 Other (Please explain) Reason(s) for filing (Check proper box) "G" Change in Transporter of: New Well NAME CHANGE FROM STATE """ Oil Dry Gas Recompletion Condensate Change in Ownership X Casinghead Gas Western Oil Field, Inc., Box 1147, Hobbs, New Mexico If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE Kind of Lease Lease No. Vell No. Pool Name, Including Formation State, XXXXXXXXXXXXXXXXX B-10568 NEW MEXICO STATE 10 ARTESIA Line and 990 Fact From The E N Feet From The_

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Range

, NMPM,

EDDY

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Name of Authorized Transporter of Oil S or Condensate				Address (Give address to which approved copy of this form is to be story					
CONTINENTAL PIPELINE CO.			Box 367, ARTESIA, NEW MEXICO Address (Give address to which approved copy of this form is to be sent)						
Name of Authorized Transporter of Cas	inghead Gas	or Dry	/ Gas	Address (G	live address to	o which appro	oved copy of th	is form is to b	e sent)
None					-11	do 140	nen		
If well produces oil or liquids, give location of tanks.	1	23 Twp	. 1	ls gas acti	ually connecte				
If this production is commingled with IV. COMPLETION DATA	th that from							J.C Doots	. Diff. Restv.
Designate Type of Completion	on – (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resiv.	Diff. Res.v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth Top Oil/Gas Pay			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation					Tubing Depth			
Perforations		.,					Depth Cast	ng Shoe	
		TURING	CASING AN	D CEMENT	ING RECOR	D			
	646	ING & TUBI		022	DEPTH SE		s	ACKS CEME	NT
HOLESIZE	CAS	ING & TUBI	NO SIZE						
	 								

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas tijt, etc.)			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas - MCF		

GAS WELL			Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
		<u></u>	

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

	2	1	Ma	, 		_
J. N.	CHAFFIN	/	(Signature)			
PRODUC	ΤΙ∳Ν \ <u>R</u> Ε	CORDS S	SUPVR.	/_/	 	_
			(Title)			
Остове	R 14, 1	<u> 968</u>			 	

(Date)

OIL CONSERVATION COMMISSION

OIL AND GAS INSPLCTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.