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NEW MEXICO OIL CONSERVATION COMMISSION

OCT 20 1975

**O. C. C.
ARTESIA, OFFICE**

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| | |
|--|------------------------------|
| 5a. Indicate Type of Lease | |
| State <input checked="" type="checkbox"/> | Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. B - 10568 | |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|---|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 7. Unit Agreement Name Artesia State Unit |
| 2. Name of Operator Anadarko Production Company ✓ | 8. Farm or Lease Name Tract No. 9 |
| 3. Address of Operator P. O. Box 67, Loco Hills, New Mexico 88255 | 9. Well No. 3 |
| 4. Location of Well UNIT LETTER A 330 FEET FROM THE North LINE AND 990 FEET FROM THE East LINE, SECTION 23 TOWNSHIP 18S RANGE 27E NMPM. | 10. Field and Pool, or Wildcat Artesia |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3514' | 12. County Eddy |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- GO International logged 7" casing shoe @ 1750'.
- Pumped 100 sx cement plug @ 1907'.
- Shut in 17 hours; wait on cement; tagged top of plug @ 1470'.
- Circulated hole with mud.
- Shot 7" casing @ 1435'; could not pull.
- Spotted 35 sx cement plug from 1470' to 1370'.
- Shot 7" casing @ 1001'; could not pull casing.
- Spotted 35 sx cement plug from 1050' to 950'.
- Shot 7" casing @ 500'; could not pull casing.
- Shot 7" casing @ 400'; pulled 13 joints of 7" casing.
- Spotted 35 sx cement plug from 500' to 350'.
- Pumped 10 sx cement plug @ surface.
- Erected dry hole marker, closed pits and cleaned location on 8-4-75.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Original Signed by
Jerry E. Buckles

TITLE Area Supervisor

DATE October 13, 1975

APPROVED BY Leon Burgeton
CONDITIONS OF APPROVAL, IF ANY:

TITLE OIL AND GAS INSPECTOR

DATE OCT 22 1975