NEW MEXICO OIL CONSERVATION COMMISSION P. O. DRAWER DD ARTESIA, NEW MEXICO

Feb. & March. 1967

No	2	33	

SUPPLEMENT TO THE OIL PROPATION SCHEDULE

DATE	2/21/67		<i></i>	
PURPOSE:	ALLOWABLE	REVISION		

Effective 2/1/67, the allowable of the following Resler & Sheldon well in the pool listed below is hereby revised as indicated.

Artesia Pool MRY St. #1-P, 23-18-27, increased to 4 BOPD.

Resultant Allowable February 112 BPM March 124 BPM

MAG/jw

Resler & Sheldon

Continental

OIL CONSERVATION COMMISSION

SUPERVISOR, DISTRICT NO. 2

EXTRA COPY

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NO. OF COPIES RECEIVED	5							•	, , , ,
DISTRIBUTION		1	EW MEVI		NICEDI / AT	TON COMMIS	SCION		
SANTA FE	1	1					3510N	Form C-1 Supersede	04 es Old C-104 and C•
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LAND OFFICE		AUTHORI	ZATION		43 G 14	BIL MART	ATURAL C	5A3	3
OIL	7	-						-	.)
TRANSPORTER GAS	-	-							
OPERATOR	2	1						سد. چوندورسی	
PRORATION OFFICE								,	4 1 1
Operator		<u>'</u>							
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	3050		Anc	eth,	Fadre	, Loto	my,	785-78	10
, , , , , , ,		New Mexico	<i>(</i>					1857.75	
Reason(s) for filing (Check pr	oper box,)			C	ther (Please	explain)		
New Well		Change in Tr	nsporter o	f:					
Recompletion		Oil	X	Dry Gas					
Change in Ownership		Casinghead C	as 🗌	Condens	ate				
f change of ownership give									
nd address of previous own	1er								
DESCRIPTION OF WELI	. AND	LEASE							
Lease Name	2 /2/VD 1	Lease No.	Well No.	Pool Name	e, Including	Formation		Kind of Lease	
MRI State			1,1	Artes	la Quee	a Graybu	·g	State, Federal or	Fee State
Location		् Feet From T			-				
DESIGNATION OF TRAN	VCDAD1	TED OF OIL AN	ID NATI	DAT GAS	1				
Name of Authorized Transport			ensate			ive address to	which approx	ed copy of this for	m is to be sent)
Navajo Refini	ed Com	many Pine	\mathcal{C} . \mathcal{C}	1.0	Mandh 1			hamda 27 36a.	denin
Name of Authorized Transport	er of Cas	inghead Gas	or Dry Ga	ıs	Address (G	ive address to	which approx	tesis N. Mex ved copy of this for	n is to be sent)
No ne									
If well produces oil or liquids		Unit Sec.	Twp.	P.ge.					
give location of tanks.	•	•		rige.	ls gas actu	ally connected	l? Whe	en	
		k 23	18			ally connected	l? Whe	en	
f this production is commin	aled wit	h that from any o	18	27	No			en	
f this production is commin	gled wit	h that from any o		27	No			en	
COMPLETION DATA		Oil W	ther lease	27 or pool, g	No				e Resty. Diff. Rest
		Oil W	ther lease	27 or pool, g	No ive commi	ngling order	number:		e Restv. Diff. Restv
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COMPLETION DATA		on - (X)	ther lease	27 or pool, g	No ive commin	ngling order i	number:	Plug Back Sam	e Res'v. Diff. Res'v
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Designate Type of Co	mpletio	Date Compl. Read	ther lease ell G y to Prod. g Formation	e or pool, g as Well	No ive commin New Well Total Depth Top Oil/Go	Workover	number:	Plug Back Sam P.B.T.D. Tubing Depth Depth Casing Sho	1
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Designate Type of Co Date Spudded Elevations (DF, RKB, RT, GR	ompletio	Date Compl. Read Name of Production TUB CASING &	ther lease ell G y to Prod. Formation ING, CAS TUBING S	as Well ING, AND SIZE must be aft for this depi	No ive commin New Well Total Depth Top Oil/Go CEMENTI	Workover Workover NG RECORD	Deepen	P.B.T.D. Tubing Depth Depth Casing Sho SACKS	pe .

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pu	Producing Method (Flow, pump, gas lift, etc.)			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
Actual Prod. During Test	Oil - Bbls.	Water-Bbls.	Gas-MCF			

GAS WELL Bbls. Condensate/MMCF Actual Prod. Test-MCF/D Length of Test Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure Casing Pressure Choke Size

TITLE .

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given

above is	true and complete to the best of my knowledge and belief.	
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	LE Envell	
	(Signature)	
	Agent	l
	(Tiela)	I

June 10, 1969

OIL CONSERVATION COMMISSION

190.9 BY

QIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.