	SA         TAFE         /           FI         E         /         /           G.S.	REQUE	ST FOR ALLOWABI	Supersedes Old C-104 and C Effective 1-1.55
	TRANSPORTER OIL /			JRAL GAS
	OPERATOR / PRORATION OFFICE		IVED	
I.	Operator		1977	
	Yates Drilling	Company U. C	F	
	207 So. 4th S Reason(s) for filing (Check proper box	t., Artesia, NMTE882	POFICE	
	New Well	Change in Transporter of:	Other (Please expla	in)
	Recompletion Change in Ownership		Gas	
	If change of ownership give name and address of previous owner		P.O. Box 2369, Sou	uth Padre Island, TX
11.	DESCRIPTION OF WELL AND	Vell No. Pool Name, Including		78597
	MRY State	1 Artesia	-Gracibure, State,	Federal or Fee State 647
		10 Feet From The North	1650	
		100		From The West
L •		vnship 185 Range		County County
<b>III</b> . ]	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	CER OF OIL AND NATURAL (           X         or Condensate	GAS	· · · · · · · · · · · · · · · · · · ·
Ļ	Navajo Refg. Co Name of Authorized Transporter of Cas	Pipeline Division	No. Freeman, Art	approved copy of this form is to be sent) esia, NM 88210
		inghead Gas 🔄 or Dry Gas 🦲	Address (Give address to which	approved copy of this form is to be sent)
	If well produces oil or liquids, give location of tanks,	Unit Sec. Twp. Fige. F 1 188 27F	18 gas actually connected?	When
L. I:	f this production is commingled with			
IV. (	COM LETION DATA			
-	Designate Type of Completion Date Spudded	n - (X)		en Plug Back Same Res'v. Diff. Res'v
		Date Compl. Ready to Prod.	Tetal Depth	P.B.T.D.
ľ	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
E		TUBING, CASING, AT	O CEMENTING RECORD	
-	HOLE SIZE	CASING & TUBING SIZE		
- H		CRAING & TOBING SIZE	DEPTH SET	SACKS CEMENT
F			DEPTH SET	
V. T	TEST DATA AND REQUEST FO	RALLOWABLE (Test must be a		
0	TEST DATA AND REQUEST FO	RALLOWABLE (Test must be a	after recovery of total volume of loa epih or be for full 24 hours)	d oil and must be equal to or exceed top allows
	TEST DATA AND REQUEST FO	R ALLOWABLE (Test must be able for this d Date of Test	after recovery of total volume of loa epth or be for full 24 hours) Producing Method (Flow, pump, g	d oil and must be equal to or exceed top allow-
	TEST DATA AND REQUEST FO DIL WELL Date First New Oil Run To Tanks Length of Test	R ALLOWABLE (Test must be able for this d able for this d Date of Test Tubing Pressure	after recovery of total volume of loa epih or be for full 24 hours)	d oil and must be equal to or exceed top allow
	TEST DATA AND REQUEST FO DIL WELL Date First New Oil Run To Tanks _ength of Test	R ALLOWABLE (Test must be able for this d Date of Test	after recovery of total volume of loa epth or be for full 24 hours) Producing Method (Flow, pump, g	d oil and must be equal to or exceed top allow-
	TEST DATA AND REQUEST FO DIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	R ALLOWABLE (Test must be able for this d able for this d Date of Test Tubing Pressure	after recovery of total volume of loa epth or be for full 24 hours) Producing Method (Flow, pump, g Casing Pressure	d oil and must be equal to or exceed top allow- tas lift, etc.) Choke Size
	TEST DATA AND REQUEST FO DIL WELL Date First New Oil Run To Tanks Longth of Test Actual Prod. During Test	R ALLOWABLE (Test must be able for this d able for this d Date of Test Tubing Pressure	after recovery of total volume of loa epth or be for full 24 hours) Producing Method (Flow, pump, g Casing Pressure Mater-Bbls.	d oil and must be equal to or exceed top allow (as lift, etc.) Choke Size Gas-MCF PENTER TV
G	CEST DATA AND REQUEST FO DIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test Actual Prod. During Test	R ALLOWABLE (Test must be able for this d able for this d Date of Test Tubing Pressure Dil-Bbls.	after recovery of total volume of loa epth or be for full 24 hours) Producing Method (Flow, pump, g Casing Pressure Mater-Bbis. Bb.s. Condensate/MMCF	d oil and must be equal to or exceed top allow- tas lift, etc.) Choke Size
G L A G	CEST DATA AND REQUEST FO         Dil. WELL         Date First New Oil Run To Tanks         _ength of Test         Actual Prod. During Test         Actual Prod. During Test         Actual Prod. Test-MCF/D         I         Testing Method (pitot, back pr.)         T	R ALLOWABLE (Test must be able for this d able for this d Date of Test Tubing Pressure Dil-Bbls. Longth of Test Tubing Pressure (Shut-in)	after recovery of total volume of loa epth or be for full 24 hours) Producing Method (Flow, pump, g Casing Pressure Mater-Bbls.	d oil and must be equal to or exceed top allow- ras lift, etc.) Choke Size Gas-MCF PENTER TV
G L A G	CEST DATA AND REQUEST FO DIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test Actual Prod. During Test	R ALLOWABLE (Test must be able for this d able for this d Date of Test Tubing Pressure Dil-Bbls. Longth of Test Tubing Pressure (Shut-in)	after recovery of total volume of loa epth or be for full 24 hours) Producing Method (Flow, pump, g Oasing Pressure Mater-Bbls. Bbls. Condensate/MMCF Chaing Pressure (Shut-in)	d oil and must be equal to or exceed top allow- ras lift, etc.) Choke Size Gas-MCF Porto Apar GC Gravity of Condensate D Choke Size
	CEST DATA AND REQUEST FO         DIL WELL         Date First New Oil Run To Tanks         Length of Test         Actual Prod. During Test         Actual Prod. During Test         Actual Prod. Test-MCF/D         Length Method (pitot, back pr.)         T         ERTIFICATE OF COMPLIANCE         hereby certify that the rules and reg	R ALLOWABLE (Test must be able for this d able for this d Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in)	after recovery of total volume of loa epth or be for full 24 hours) Producing Method (Flow, pump, g Oasing Pressure Mater-Bbls. Bbls. Condensate/MMCF Chaing Pressure (Shut-in)	d oil and must be equal to or exceed top allow- ras lift, etc.) Choke Size Gas-MCF PENTER TV CPT And MC Gravity of Condensate 10
	CEST DATA AND REQUEST FO         Dil. WELL         Date First New Oil Run To Tanks         _ength of Test         Actual Prod. During Test         Actual Prod. During Test         Actual Prod. Test-MCF/D         I         Testing Method (pitot, back pr.)         T	R ALLOWABLE (Test must be able for this d able for this d Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in)	after recovery of total volume of loa epth or be for full 24 hours) Producing Method (Flow, pump, g Oasing Pressure Mater-Bbls. Bb.s. Condensate/MMCF Chaing Pressure (Shut-in) OIL CONSEF OCT 7	d oil and must be equal to or exceed top allow- ras lift, etc.) Choke Size Gas-MCF Porto Apar GC Gravity of Condensate D Choke Size
	CEST DATA AND REQUEST FO         DIL WELL         Date First New Oil Run To Tanks         ength of Test         Actual Prod. During Test         Actual Prod. During Test         Actual Prod. Test-MCF/D         It         State First Method (pitot, back pr.)         TestIng Method (pitot, back pr.)         TestIng Computer State         Actual Prod. Test-MCF/D         It         Actual Prod. Test-MCF/D         It<	R ALLOWABLE (Test must be able for this d able for this d Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in)	after recovery of total volume of loa epih or be for full 24 hours) Producing Method (Flow, pump, g Casing Pressure Mater-Bbis. Bb. 2. Condensate/MMCF Chaing Pressure (Shut-in) OIL CONSEF APPROVED 7.177	d oil and must be equal to or exceed top allow- ras lift, etc.) Choke Size Gas-MCF PENT And AC Gravity of Condensate 10 Choke Size RVATION COMMISSION 1977, 19 Messeet
	CEST DATA AND REQUEST FO         DIL WELL         Date First New Oil Run To Tanks         ength of Test         Actual Prod. During Test         Actual Prod. During Test         Actual Prod. Test-MCF/D         It         State First Method (pitot, back pr.)         TestIng Method (pitot, back pr.)         TestIng Computer State         Actual Prod. Test-MCF/D         It         Actual Prod. Test-MCF/D         It<	R ALLOWABLE (Test must be able for this d able for this d Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in)	after recovery of total volume of loa epth or be for full 24 hours) Producing Method (Flow, pump, g Casing Pressure Parter-Bbls, Bb.s. Condensate/MMCF Chaing Pressure (Shut-in) OIL CONSEF OCT 7 APPROVED OT 7 BY SUPERVISOR, 1 DITLE	d oil and must be equal to or exceed top allow- ras lift, etc.) Choke Size Gas-MCF PENT And AC Gravity of Condensate 10 Choke Size RVATION COMMISSION 1977, 19 Messeet
	CEST DATA AND REQUEST FO DIL WELL Date First New Oil Run To Tanks ength of Test Actual Prod. During Test Actual Prod. During Test (AS WELL Actual Prod. Test-MCF/D   1 Testing Method (pitot, back pr.)   1 ERTIFICATE OF COMPLIANCE hereby certify that the rules and reg ommission have been complied with ove is true and complete to the b	R ALLOWABLE (Test must be able for this d able for this d Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in)	after recovery of total volume of loa epth or be for full 24 hours) Producing Method (Flow, pump, s Casing Pressure BD. 2. Condensate/MMCF Chaing Pressure (Shut-in) OIL CONSEF OCT 7 APPROVED OIL CONSEF OCT 7 HY SUPERVISOR, I This form is to be filed If this is a request for s well, this form must be account	d oil and must be equal to or exceed top allow- tas lift, etc.)  Choke Size  Gas-MCF  Gas-MCF  Gravity of Condensate  D  Choke Size  RVATION COMMISSION  1977  . 19   DISTRICT II  In compliance with RUL E 1104.  Ilowable for a newly drilled or despened  monanied by a tabulation of the deviced or
	TEST DATA AND REQUEST FO         Dil. WELL         Date First New Oil Run To Tanks         Length of Test         Actual Prod. During Test         Actual Prod. During Test         Actual Prod. Test-MCF/D         I         Testing Method (pitot, back pr.)         T         ERTIFICATE OF COMPLIANCE         hereby certify that the rules and regommission have been complied with ove is true and complete to the b         Actual Mathematication Complete to the complete to the b         Actual Complete to Complete to the co	R ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) Uning Pressure (Shut-in) Culations of the Oil Conservation h and that the information given est of my knowledge and belief.	after recovery of total volume of loa epth or be for full 24 hours) Producing Method (Flow, pump, s Casing Pressure BD. 2. Condensate/MMCF Chaing Pressure (Shut-in) OIL CONSEF OCT 7 APPROVED UCT 7 HY SUPERVISOR, I THIS form is to be filed If this is a request for s Woll, this form must be second taken on the well in ast All sections of this form	d oil and must be equal to or exceed top allow- tas lift, etc.)  Choke Size  Gas-MCF  Gas-MCF  AAA  Gravity of Condensate  D  Choke Size  RVATION COMMISSION  1977  . 19  . 19  . 19  . 19  . 19  . 19  . 19  . 19  . 19  . 10  . 1
	CEST DATA AND REQUEST FO DIL WELL Date First New Oil Run To Tanks ength of Test Actual Prod. During Test Actual Prod. During Test (AS WELL Actual Prod. Test-MCF/D   1 Testing Method (pitot, back pr.)   1 ERTIFICATE OF COMPLIANCE hereby certify that the rules and reg ommission have been complied with ove is true and complete to the b	R ALLOWABLE (Test must be able for this d able for this d Date of Test Tubing Pressure Dil-Bbls. Dil-Bbls. Length of Test Tubing Pressure (Shut-in) Cubing Pressure (Shut-in)	after recovery of total volume of loa epth or be for full 24 hours) Producing Method (Flow, pump, g Casing Pressure Parter-Bbls, Date:-Bbls, Bb.3. Condensate/MMCF Chaing Pressure (Shut-in) OIL CONSEF OCT 7 APPROVED DUT 7 APPROVED DUT 7 SUPERVISOR, I THE Z This form is to be filed If this is a request for a well, this form must be second totat taken on the well in at All sections of this form able on new and recompleted	d oil and must be equal to or exceed top allow- tas lift, etc.)  Choke Size  Gas-MCF  Gas-MCF  AAA  Gravity of Condensate  D  Choke Size  RVATION COMMISSION  1977  . 19  . 19  . 19  . 19  . 19  . 19  . 19  . 19  . 19  . 10  . 1