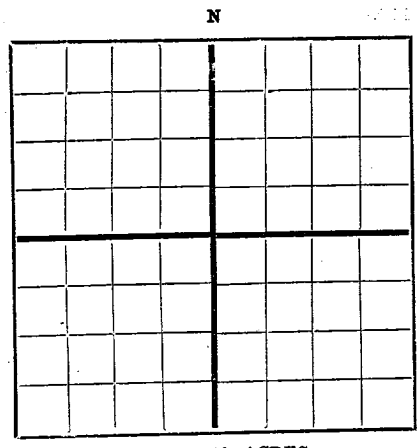
FORM C-105



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Stanley L. Jones, Inc. (Company or Operator) Artesia, New Mexico (Address)

State (Lease) Well No. 12 in SE¼NW¼NE¼ of Sec. 23, T. 18S

R. 27E, N. M. P. M., Artesia Field, Eddy County.

Well is 990' feet south of the North line and 1650' feet west of the East line of Section 23.

If State land the oil and gas lease is No. B-11083 Assignment No.

If patented land the owner is , Address

If Government land the permittee is , Address

The Lessee is Stanley L. Jones, Inc., Address Box 464, Artesia, New Mex.

Drilling commenced June 27, 1949. Drilling was completed July 31 1949

Name of drilling contractor Brewer Drilling Company, Address Artesia, New Mexico

Elevation above sea level at top of casing feet.

The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 1820 to 1921 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 180 to 187 feet.

No. 2, from 1940 to 1944 feet.

No. 3, from 2196 to 2200 feet. filled 400 feet

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM	PERFORATED TO	PURPOSE
8"	24 lb.			487'					

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
10"	8"	487	50	Halliburton		cemented

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set

Adapters — Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
5"		solidified nitro	400	7/31/49	1820 to 1921	1921

Results of shooting or chemical treatment Well cleaned itself, bailing 25 barrels of oil per day.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from feet to feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing July 31, 19 49

The production of the first 24 hours was 25 barrels of fluid of which 100 % was oil; % emulsion; % water; and % sediment. Gravity, Be. 37

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

W. E. Cox, Driller Robertson, Driller

W. C. Gerner, Driller , Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 4th day of November, 19 49

Emma H. Williams
Notary Public

My Commission expires Feb. 19, 1952

Artesia, New Mexico (Place) Nov. 3, 1949 (Date)

Name Stanley L. Jones

Position Owner

Representing Stanley L. Jones, Inc. (Company or Operator)

Address Box 464, Artesia, New Mexico

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	105	105	Red bed and gyp
105	115	10	Red rock
115	165	50	gyp
165	180	15	anhydride
180	187	7	Anhydride and lime
187	195	8	Anhydride
195	220	25	Anhydride and lime
220	300	80	Red rock and anhydride
300	325	25	Cyp and anhydride
325	350	25	Red rock
350	365	15	Anhydride and lime
365	395	30	Anhydride and red bed
395	420	25	Anhydride
420	425	5	Anhydride
425	429	4	red bed
429	450	21	Anhydride and red bed
450	475	25	Broken anhyd. and red rock
475	520	45	Anhdyride
520	525	5	Shale
525	675	150	Anhydride
675	695	20	Lime and anhydride
695	735	40	Anhdyride
735	770	35	Broken anhydride and red shale
770	780	10	anhydride
780	790	10	Anhydride and lime
790	845	55	Anhydride
845	860	15	Broken anhydride
860	865	5	Shale, blue
865	905	40	Anhydride and shale brokes
905	945	40	Anhydride and shale
945	975	30	Broken anhydride and red rock
975	1035	60	Anhydride
1035	1070	35	Broken anhydride and red rock
1070	1090	20	Anhydride
1090	1100	10	Broken anhydride
1100	1125	25	Anhydride
1125	1160	35	Broekn anhydride and redrock
1160	1175	15	Anhydride and redrock, sandy
1175	1190	15	Sand, red
1190	1200	10	Anhydride and redrock
1200	1240	40	Anhydride, broken
1240	1275	35	Broekn anhydride and redrock
1275	1365	90	Anhydride, broken
1365	1375	10	Lime
1375	1385	10	Red Rock and anhydride
1385	1420	35	Anhydride, broken
1420	1455	35	Anhydride, broken
1455	1470	15	Lime
1470	1476	6	Sandy shale, show of oil and gas
1476	1480	4	Anhydride and redrock
1480	1515	35	Anhydride, broken
1515	1555	40	red rock and anhydride
1555	1570	15	Red rock and anhydride
1570	1580	10	Lime
1580	1600	20	Anhydride, broken
1600	1610	10	Lime
1610	1625	15	Lime, pink
1625	1638	13	Anhydride and red sand
1638	1660	22	Grey Lime
1660	1691	31	Lime
1691	1707	16	Grey Lime
1707	1720	13	Lime
1720	1730	10	Lime and shale, sandy
1730	1740	10	Shale and lime
1740	1750	10	Lime, show of gas
1750	1755	5	Lime
1755	1767	12	White lime
1767	1832	65	Lime
1832	1835	3	Shale
1835	1845	10	Sandy Lime
1845	1850	5	Lime, small increase in oil
1850	1857	7	Lime, more oil
1857	1871	14	Lime light pay section
1871	1887	16	Lime
1887	1901	14	Lime, grey
1901	1921	20	Lime, sandy
1921	1940	19	Lime
1940	1944	4	Sand, water
1944	1949	5	Lime
1949	1963	14	Lime and sand
1963	1975	12	Lime
1975	1995	20	Lime, sandy
1995	2037	42	Lime
2037	2065	28	Lime
2065	2081	16	White lime
2081	2103	22	Black Lime
2103	2176	73	Lime
2176	2196	20	Lime and sand
2196	2207	11	White Lime
	T. D.		

Plugged back to 1925.