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. التي يومودووني هذه الدين العن الحوار الحود الالتيان ما محادثة الاستان الماتية الع RULE 1112. REQUEST FOR ALLOMABLE (FORM C - 104) and the second and the second second second second It is necessary that this form be submitted by the operators before an initial allowable will be assigned to any competed oil well. C - 110 " Certificate of Compliance " will not be approved until C - 104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the Comission Office, to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Nexico. The allowable will be assigned effective 7:00 A. N., on date of completion. The completion date shall be that date in the case of an oil well, when oil is delivered into the stock tanks. . 1999 - R. M. M. Goldson, and a second strain watering and strain and strain an application of the second strain st